

CNOOC LTD
Form 6-K
August 01, 2017

UNITED STATES

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 6-K

Report of Foreign Private Issuer

**Pursuant to Rule 13a-16 or 15d-16
of the Securities Exchange Act of 1934**

For the month of August 2017

Commission File Number 1-14966

CNOOC Limited

(Translation of registrant's name into English)

65th Floor

Bank of China Tower

One Garden Road

Central, Hong Kong

(Address of principal executive offices)

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Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.

Form 20-F ☒ Form 40-F ☐

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1): _____

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7): _____

Indicate by check mark whether by furnishing the information contained in this Form, the registrant is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes ☐ No ☒

If "Yes" is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b): Not applicable

Signature

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

CNOOC Limited

By: /s/ Jiewen Li
Name: Jiewen Li
Title: Joint Company Secretary
Dated: August 1, 2017

EXHIBIT INDEX

Exhibit No.	Description
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99.1	Announcement entitled “CNOOC Limited Announces BD Gas Field in Indonesia Commences Production”
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Exhibit 99.1

CNOOC LIMITED

For Immediate Release

CNOOC Limited Announces BD Gas Field in Indonesia

Commences Production

(Hong Kong, August 1, 2017) - CNOOC Limited (the “Company”, SEHK: 00883, NYSE: CEO, TSX: CNU) announced today the BD gas field in Indonesia has already commenced production.

The BD gas field is located in Madura Strait at a water depth of approximately 55 meters. Main production facilities included one unmanned wellhead platform, one FPSO and four production wells. Currently, the gas field has 2 wells in production and its gas and condensate sales production is approximately 7,200 barrels oil equivalent per day. The gas field is expected to reach its Overall Development Program designed peak production of approximately 25,500 BOE per day in 2018.

Husky-CNOOC Madura Limited (HCML) is the operator of the Production Sharing Contract (PSC) for the BD gas field. Husky and CNOOC Limited each hold a 40 percent interest in HCML, while the remaining 20 percent interest is held by Samudra Energy.

– End –

Notes to Editors:

More information about the Company is available at <http://www.cnoocltd.com>.

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This press release includes “forward-looking statements” within the meaning of the United States Private Securities Litigation Reform Act of 1995, including statements regarding expected future events, business prospectus or financial results. The words “expect”, “anticipate”, “continue”, “estimate”, “objective”, “ongoing”, “may”, “will”, “project”, “s”, “believe”, “plans”, “intends” and similar expressions are intended to identify such forward-looking statements. These statements are based on assumptions and analyses made by the Company in light of its experience and its perception of historical trends, current conditions and expected future developments, as well as other factors the Company believes are appropriate under the circumstances. However, whether actual results and developments will meet the expectations and predictions of the Company depends on a number of risks and uncertainties which could cause the actual results, performance and financial condition to differ materially from the Company’s expectations, including but not limited to those associated with fluctuations in crude oil and natural gas prices, the exploration or development activities, the capital expenditure requirements, the business strategy, whether the transactions entered into by the Group can complete on schedule pursuant to their terms and timetable or at all, the highly competitive nature of the oil and natural gas industries, the foreign operations, environmental liabilities and compliance requirements, and economic and political conditions in the People’s Republic of China. For a description of these and other risks and uncertainties, please see the documents the Company files from time to time with the United States Securities and Exchange Commission, including the Annual Report on Form 20-F filed in April of the latest fiscal year.

Consequently, all of the forward-looking statements made in this press release are qualified by these cautionary statements. The Company cannot assure that the results or developments anticipated will be realised or, even if substantially realised, that they will have the expected effect on the Company, its business or operations.

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