TEEKAY SHIPPING CORP Form 6-K February 17, 2005

UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

FORM 6-K

Report of Foreign Private Issuer

Pursuant to Rule 13a-16 or 15d-16 of the Securities Exchange Act of 1934

Date of report: February 16, 2005

Commission file number 1- 12874

TEEKAY SHIPPING CORPORATION

(Exact name of Registrant as specified in its charter)

TK House
Bayside Executive Park
West Bay Street & Blake Road
P.O. Box AP-59212, Nassau, Bahamas
(Address of principal executive office)

40-F.	[Indicate by check mark whether the registrant files or will file annual reports under cover Form 20-F or Form
	Form 20-F <u>X</u> Form 40- F
Rule	[Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T $101(b)(1)$:]
	Yes NoX
Rule	[Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T 101(b)(7):]
	Yes NoX

[Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

FORM 6-K

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Yes NoX
[If "Yes" is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b):82]
Item 1 - Information Contained in this Form 6-K Report
Attached as Exhibit I is a copy of an announcement of Teekay Shipping Corporation (the Company), dated

THIS REPORT ON FORM 6-K IS HEREBY INCORPORATED BY REFERENCE INTO THE FOLLOWING REGISTRATION STATEMENTS OF THE COMPANY.

February 16, 2005.

REGISTRATION STATEMENT ON FORM F-3 (NO. 33-97746) FILED WITH THE SEC ON OCTOBER 4, 1995;

REGISTRATION STATEMENT ON FORM S-8 (NO. 333-42434) FILED WITH THE SEC ON JULY 28, 2000;

REGISTRATION STATEMENT ON FORM F-3 (NO. 333-102594) FILED WITH THE SEC ON JANUARY 17, 2003; AND

REGISTRATION STATEMENT ON FORM S-8 (NO. 333-119564) FILED WITH THE SEC ON OCTOBER 6, 2004

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

SIGNATURES 2

TEEKAY SHIPPING CORPORATION

Date: February 16, 2005

By: /s/ Peter Evensen

Peter Evensen

Executive Vice President and Chief Financial Officer (Principal Financial and Accounting Officer)

EXHIBIT I

TEEKAY SHIPPING CORPORATION
TK House, Bayside Executive Park, West Bay Street & Blake Road
P.O. Box AP-59212, Nassau, Bahamas
EARNINGS RELEASE

TEEKAY REPORTS RECORD FOURTH QUARTER AND ANNUAL EARNINGS

Highlights

- Highest ever fourth quarter net income of \$224.6 million, or \$2.50 per share (after deducting specific items which reduced net income by \$51.3 million) (1)
- Highest ever annual net income of \$757.4 million, or \$8.63 per share (after including specific items which increased net income by \$76.4 million) (1)
- Record high annual and quarterly cash flow from vessel operations of \$979.4 million for 2004 and \$329.3 million in the fourth quarter
- Repurchased 3 million shares at an average cost of \$42.95 per share
- Announced filing of registration statement for initial public offering of Teekay LNG Partners L.P.

Nassau, The Bahamas, February 16, 2005 Teekay Shipping Corporation today reported net income of \$224.6 million, or \$2.50 per share, for the quarter ended December 31, 2004, compared to net income of \$6.6 million, or \$0.08 per share, for the quarter ended December 31, 2003. The results for the quarters ended December 31, 2004 and 2003 included a number of specific items that had the net effect of reducing net income by \$51.3 million and \$72.1 million, respectively, as detailed in Appendix B to this release. Net voyage revenues⁽²⁾ for the fourth quarter of 2004 were \$556.2 million, compared to \$340.6 million for the same period in 2003, and income from vessel operations increased to \$295.8 million

Highlights 3

from \$43.8 million.

The results for the current quarter primarily reflect the increase in spot tanker charter rates, which averaged \$58,592 per day in the fourth quarter of 2004 for Teekay s spot Aframax fleet, compared to \$25,475 per day in the same period last year. In addition, the most recent quarter s results reflect the continued growth of the Company s fixed-rate segments, both through the delivery of newbuildings for service under long-term contracts and the acquisition of Naviera F. Tapias S.A. (renamed Teekay Shipping Spain S.L.) on April 30, 2004, partially offset by the sale of certain older spot vessels over the past 12 months.

Net income for the year ended December 31, 2004 was \$757.4 million, or \$8.63 per share, compared to \$177.4 million, or \$2.18 per share, for the same period last year. The results for the years ended December 31, 2004 and 2003 included a number of specific items that had the net effect of increasing net income by \$76.4 million in 2004 and reducing net income by \$118.3 million in 2003, as detailed in Appendix B to this release. Net voyage revenues⁽²⁾ for the year ended December 31, 2004 were \$1.8 billion compared to \$1.2 billion in the same period last year, while income from vessel operations increased to \$821.2 million from \$293.0 million.

- (1) See Appendix B to this release for information about specific items affecting net income.
- (2) Net voyage revenues represents voyage revenues less voyage expenses. Net voyage revenues is a non-GAAP financial measure used by certain investors to measure the financial performance of shipping companies. See the Company s Web site at www.teekay.com for a reconciliation of this non-GAAP measure as used in this release to the most directly comparable GAAP financial measure.

Operating Results

The following table highlights certain financial information for Teekay s three main segments: the spot tanker segment, the fixed-rate tanker segment and the fixed-rate liquefied natural gas (LNG) segment (see the Teekay Fleet section of this release for further details):

		Three Mont	31, 2004		Three Mo Decembe	er 31,
	Con a h		dited)		<u>(una</u>	<u>udite</u>
(in thousands of U.S. dollars)	Spot Tanker Segment	Fixed-Rate Tanker Segment	Fixed-Rate LNG Segment	Total	Spot Tanker Segment	Fixe Ta Seg
Net voyage revenues	366,786	171,419	18,011	556,216	192,922	147
Vessel operating expenses Time-charter hire expense Depreciation & amortization	22,731 71,851 19,795	32,117 49,192 33,114	2,765 - 5,327	57,613 121,043 58,236	30,440 54,493 24,703	26 47 27
Cash flow from vessel operations*	240,512	75 , 492	13,305	329,309	89 , 690	60

^{*} Cash flow from vessel operations represents income from vessel operations before depreciation and amortization expense and vessel write-downs/(gain) loss on sale of vessels. Cash flow from vessel operations is a non-GAAP financial measure used by certain investors to measure the financial performance of shipping companies. See the Company s Web site at www.teekay.com for a reconciliation of this non-GAAP measure as used in this release to the most directly comparable GAAP financial measure.

Operating Results 4

Spot Tanker Segment

Cash flow from vessel operations from the Company s spot tanker segment increased to \$240.5 million in the fourth quarter of 2004 from \$89.7 million in the fourth quarter of 2003, primarily due to the significant increase in spot tanker charter rates, as well as the delivery of newbuildings and the chartering-in by the Company of additional vessels, partially offset by the sale of a number of older vessels during the past 12 months. On a net basis, these fleet changes reduced the total number of calendar-ship days in the Company s spot tanker segment by 389 days, from 7,521 days in the fourth quarter of 2003 to 7,132 days in the fourth quarter of 2004.

Fixed-Rate Tanker Segment

For the quarter ended December 31, 2004, cash flow from vessel operations from the Company s fixed-rate tanker segment increased to \$75.5 million from \$60.6 million for the fourth quarter of 2003, primarily due to the addition of five conventional tankers on long-term charter to ConocoPhillips and the inclusion of the results of Teekay Shipping Spain s Suezmax tankers on long-term charters.

Fixed-Rate LNG Segment

The LNG segment for the fourth quarter of 2004 consisted of Teekay Shipping Spain s three existing LNG carriers, which generated \$13.3 million of cash flow from vessel operations for the quarter. At the end of the fourth quarter, the Company took delivery of its fourth newbuilding LNG carrier, which commenced service under a 20-year charter contract. Teekay had no LNG carriers prior to its acquisition of Naviera F. Tapias S.A. in April 2004.

The following table highlights the operating performance of the Company s spot tanker segment measured in net voyage revenues per calendar-ship-day, or time-charter equivalent (TCE).

	Th	ree Months Ended		Year	
	December 31, 2004	September 30, 2004	December 31, 2003	December 33	
Spot Tanker Segment Very Large Crude Carrier Fleet					
Calendar-Ship Days	131	210	276	88	
TCE per calendar-ship-day	\$129,191	\$75 , 467	\$46,442	\$75,683	
Suezmax Tanker Fleet					
Calendar-Ship Days	595	620	585	2,423	
TCE per calendar-ship-day *	\$68,931	\$48,746	\$34,453	\$55 , 182	
Aframax Tanker Fleet					
Calendar-Ship Days	4,997	5,426	5,255	20 , 69	
TCE per calendar-ship-day *	\$58 , 592	\$31,112	\$25,475	\$39,299	
Oil/Bulk/Ore Fleet					
Calendar-Ship Days	-	-	460	15	
TCE per calendar-ship-day	_	_	\$16 , 457	\$20 , 822	
Large/Medium-Size Product					
Tanker Fleet					
Calendar-Ship Days	506	558	199	1,962	

\$31,692

\$23,484

\$28,879

TCE per calendar-ship-day

Small Product Tanker Fleet

Calendar-Ship Days	903	863	746	3 , 515
TCE per calendar-ship-day	\$15,332	\$13,896	\$10 , 929	\$13 , 990

Tanker Market Overview

During the fourth quarter of 2004, tanker spot rates rose to the highest level in three decades as strong global oil demand growth and a higher level of oil supplies from long-haul sources increased the demand for tankers. In early 2005, reduced oil production by Middle East OPEC members, lower Iraqi oil exports, and unforeseen production outages in the North Sea caused tanker rates to decline, but remained at historically firm levels.

Global oil demand, an underlying driver of tanker demand, rose to 84.4 million barrels per day (mb/d) during the fourth quarter of 2004, an increase of 2.7% from the same period last year. Strong global economic growth led by China and non-OECD Asian countries helped push oil demand to record levels. For 2004 overall, the International Energy Agency (IEA) reported global oil demand growth of 2.7 mb/d, or 3.4%, from 2003. On February 10, 2005, the IEA raised its forecast for oil demand in 2005 to an average of 84.0 mb/d, an increase of 1.8% over 2004.

Global oil supply increased by 1.1 mb/d in the fourth quarter of 2004 from the prior quarter to 84.3 mb/d due in part to a 0.5 mb/d rise in long-haul Middle East OPEC oil production. Non-OPEC production rose by 0.6 mb/d as North Sea field maintenance was completed and United States production recovered from hurricane-related disruptions. At its January 30, 2005 meeting, OPEC (excluding Iraq) voted to leave its existing quota limit unchanged at 27.0 mb/d, citing a forecasted balance between oil supply and demand for the first quarter of 2005.

The size of the world tanker fleet rose to 334.0 million deadweight tonnes (mdwt) as of December 31, 2004, up 1.0% from the end of the previous quarter. Deletions aggregated 2.6 mdwt in the fourth quarter of 2004, up from 1.4 mdwt in the previous quarter, while deliveries of tanker newbuildings during the fourth quarter totaled 6.0 mdwt, down from 6.6 mdwt in the previous quarter. For 2004 overall, the world tanker fleet grew by 17 mdwt, or 5.4%, from the end of 2003, as total additions of 27.8 mdwt exceeded total deletions of 10.8 mdwt.

As at December 31, 2004, the world tanker order book rose to 89.6 mdwt, representing 26.8% of the total world tanker fleet, compared to 86.3 mdwt, or 26.1%, at the end of the previous quarter, and up from 77.6 mdwt, or 24.5%, as of December 31, 2003.

Teekay Fleet

As at December 31, 2004, Teekay s fleet (excluding vessels managed for third parties) consisted of 154 vessels, including chartered-in vessels and newbuildings on order. During the fourth quarter, as part of its ongoing fleet renewal program, the Company sold six of its older tankers and took delivery of two newbuildings, a Suezmax tanker and an LNG carrier, both of which commenced service under 20-year fixed-rate charter contracts.

The following table summarizes the Teekay fleet as of December 31, 2004:

	Number of Vessels (1)			
		Vessels Held for Sale		Newbuild on Ord
pot Tanker Segment:				
Very Large Crude Carriers	-	_	1	
Suezmax Tankers	2	1 (4)	4	
Aframax Tankers	28	8	18	
Large / Medium-Size Product Tankers	_	_	5	
Small Product Tankers	_	-	10	
Total Spot Tanker Segment	30	9	38	

^{*} Excluding the effect of Forward Freight Agreements which were entered into as hedges against a portion of the Company s exposure to spot market rates

4	_		
45	1	13	
1	_	1	
4	_	_	
12	_	_	
28	1	12	
	12 4 1	12 - 4 - 1 -	12 1 1 1

- (1) Does not include vessels managed on behalf of third parties
- (2) Includes seven shuttle tankers of which the Company's ownership interests range from 50% to 70.25%.
- (3) Includes one FSO unit in which the Company's ownership interest is 89%
- (4) During the first quarter of 2005, the Company entered into an agreement to sell a newbuilding vessel under construction

During the fourth quarter of 2004 and into the first quarter of 2005, the Company entered into agreements to sell an additional 10 vessels, consisting mainly of older Aframaxes. Expected total gross proceeds from the sale of these vessels is approximately \$297.6 million. These vessels are scheduled for delivery to the buyers during the first quarter of 2005, at which time the Company expects to record a gain of approximately \$103 million relating to their sale.

For a detailed listing of vessel sales and deliveries, please refer to the Company's Web site at www.teekay.com.

Liquidity and Capital Expenditures

As of December 31, 2004, the Company had total liquidity of over \$1.2 billion, comprising \$427.0 million in cash and cash equivalents and \$831.2 million in undrawn medium-term revolving credit facilities.

As of December 31, 2004, the Company had approximately \$811 million in remaining capital commitments relating to its newbuildings on order, for which the Company has arranged long-term financing. Of this total amount, approximately \$363 million is due in 2005, \$256 million in 2006 and \$192 million due in 2007 and early 2008.

Share Repurchase

On November 24, 2004, the Company announced that its Board of Directors had authorized a share repurchase program of up to 3 million shares. During the fourth quarter, the Company repurchased 1.4 million shares, with the remaining 1.6 million shares repurchased early in the first quarter of 2005. The 3 million shares were repurchased for a total of \$128.9 million, representing an average cost of \$42.95 per share.

Teekay LNG Partners L.P.

On November 24, 2004, the Company announced that its wholly owned subsidiary, Teekay LNG Partners L.P., had filed a registration statement with the U.S. Securities and Exchange Commission for an initial public offering of its common units. Teekay LNG Partners L.P. was formed by Teekay as part of its strategy to expand its operations in the liquefied natural gas shipping sector. The partnership expects to offer 5,500,000 common units to the public, representing approximately 22 percent of the master limited partnership. After the offering, Teekay expects to own approximately a 78% interest in the partnership. The offering will increase to approximately 6,325,000 common units if the underwriters exercise in full their over-allotment option, reducing Teekay's ownership to approximately 75%.

About Teekay

Teekay Shipping Corporation transports more than 10% of the world's seaborne oil and has expanded into the liquefied natural gas shipping sector. With a fleet of over 150 tankers, offices in 14 countries and approximately 5,500 seagoing and shore-based employees, the Company provides a comprehensive set of marine services to the world's leading oil and gas companies, helping them seamlessly link their upstream energy production to their downstream processing operations. Teekay's reputation for safety, quality and innovation has earned it a position with its customers as the premier marine midstream company.

Teekay's common stock is listed on the New York Stock Exchange where it trades under the symbol "TK".

Earnings Conference Call

The Company plans to host a conference call at 11:00 a.m. EST (8:00 a.m. PST) on February 17, 2005, to discuss the Company's results and the outlook for its business activities. All shareholders and interested parties are invited to listen to the live conference call and view the Company's earnings presentation through the Company's Web site at www.teekay.com. The presentation will be available on the Web site prior to the conference call. A recording of the call will be available until March 16, 2005 via the Company's Web site or by dialing (719) 457-0820, access code 319142.

For Investor Relations enquiries contact: Scott Gayton Tel: +1 (604) 844-6654

For other Media enquiries contact: Kim Barbero Tel: +1 (604) 609-4703

Web site: www.teekay.com

TEEKAY SHIPPING CORPORATION SUMMARY CONSOLIDATED STATEMENTS OF INCOME

(in thousands of U.S. dollars, except share and per share data)

	2	Three Months Ende	<u>.d</u>	<u>Yea</u>
	December 31, 2004 (unaudited)	September 30, 2004 (unaudited)	December 31, 2003 (unaudited)	December 3 2004
VOYAGE REVENUES	669 , 553	520 , 612	451,048	2,219,238
OPERATING EXPENSES				
Voyage expenses	113,337	106,466	110,449	432 , 395
Vessel operating expenses	57,613	58 , 199	57 , 239	218 , 489
Time-charter hire expense	121,043	120,898	102,274	457 , 180
Depreciation and amortization	58 , 236	64,802	52,447	237 , 498

General and administrative Vessel write-downs/(gain) loss on	48,251	29,050	26,362	130,742
sale of vessels	(24 - 689)	(53,512)	54,048	(79,254
Restructuring charge	(2 1 7 003)	-	4,414	1,002
	373 , 791	325,903	407,233	1,398,052
Income from vessel operations	295 , 762	194 , 709	43,815	821,186
OTHER ITEMS				
Interest expense	(34,058)	(35,225)	(23,086)	(121,518
Interest income	6,490	5,900	989	18,528
Income tax expense	(18,747)	(8,066)	(13,315)	(35,048
Equity income from joint ventures	6,071	2,535	3,217	13,730
Gain on sale of marketable				
securities	_	90,070	375	93,175
Write-down of marketable securities	_	-	-	-
Other - net	(30,962)	(4,591)	(5,413)	(32,613
	(71,206)	50,623	(37,233)	(63,746
Net income	224,556	245,332	6,582	757,440
Earnings per common share				
- Basic	\$2.68	\$2.94	\$0.08	\$9.14
- Diluted *	\$2.50	\$2.77	\$0.08	\$8.63
Weighted-average number of				
common shares outstanding				
- Basic	83,760,379	83,317,200	80,714,550	82,829,336
- Diluted *	89,872,611	88,718,531	83,664,352	87,729,037
Earnings per common share - Basic - Diluted * Weighted-average number of common shares outstanding - Basic	\$2.68 \$2.50 \$3,760,379	245,332 \$2.94 \$2.77 83,317,200	\$0.08 \$0.08 \$0.08	757, \$9 \$8 \$8 82,829,

^{*}Reflects the effect of outstanding stock options and the \$143.75 million mandatory convertible preferred PEPS units, computed using the treasury stock method

TEEKAY SHIPPING CORPORATION SUMMARY CONSOLIDATED BALANCE SHEETS

(in thousands of U.S. dollars)

As at 1	<u>December 31, 2004</u>
ASSETS	
Cash and cash equivalents	427,037
Other current assets	264,806
Restricted cash - current	96,087
Vessels held for sale	129,952
Marketable securities - long-term	_
Restricted cash - long-term	352,725
Vessels and equipment 3,	278,710
Advances on newbuilding contracts	252,577
Other assets	254,745
Intangible assets	277,511
Goodwill	169,590

Total Assets	5,503,740
LIABILITIES AND STOCKHOLDERS' EQUITY	
Accounts payable and accrued liabilities	206,022
Current portion of long-term debt	208,387
Long-term debt	2,536,158
Other long-term liabilities	301,091
Minority interest	14,724
Stockholders' equity	2,237,358
	5,503,740
	· · · ·
	NG CORPORATION TATEMENTS OF CASH FLOWS f U.S. dollars)
	<u>Years End</u> December
	2004
Net operating cash flow	814,704
FINANCING ACTIVITIES	
Net proceeds from long-term debt	1,621,221
Scheduled repayments of long-term debt	(216, 423)
Prepayments of long-term debt	(1,731,223)
Other	(43, 978)
Net financing cash flow	(370,403)
INVESTING ACTIVITIES	
Expenditures for vessels and equipment	(548,587)
Expenditures for the purchase of Naviera F. Tapias S.A.	(286, 993)
Expenditures for the purchase of Navion AS	· · · · · -
Proceeds from sale of vessels and equipment	440,556
Proceeds from sale of available-for-sale securities	135,357
Other	(49,881)
Net investing cash flow	(309,548)
Increase in cash and cash equivalents	134,753
Cash and cash equivalents, beginning of the period	292,284
Cash and cash equivalents, end of the period	427,037

TEEKAY SHIPPING CORPORATION APPENDIX A - SUPPLEMENTAL INFORMATION

(in thousands of U.S. dollars)

Three Months Ended December 31, 2004 (unaudited)

	Spot Tanker Segment	Fixed-Rate Tanker Segment	Fixed-Rate LNG Segment
Net voyage revenues	366 , 786	171 , 419	18,011
Vessel operating expenses	22,731	32,117	2,765
Time-charter hire expense	71,851	49,192	_
Depreciation and amortization	19,795	33,114	5 , 327
General and administrative	31,692	14,618	1,941
Gain on sale of vessels	(21,227)	(3,462)	-
Income from vessel operations	241,944	45 , 840	7 , 978

Three Months Ended September 30, 2004 (unaudited)

	Spot Tanker Segment	Fixed-Rate Tanker Segment	Fixed-Rate LNG Segment
Net voyage revenues	237 , 843	159 , 033	17 , 270
Vessel operating expenses	23,457	31,635	3,107
Time-charter hire expense	71,346	49,552	_
Depreciation and amortization	24,913	34,739	5 , 150
General and administrative	13,580	14,212	1,258
Gain on sale of vessels	(49,821)	(3,691)	-
Income from vessel operations	154,368	32,586	7,755
	134,300		1 , 133

Three Months Ended December 31, 2003 (unaudited)

Spot Tanker Segment	Fixed-Rate Tanker Segment	Fixed-Rate LNG Segment
192,922	147,677	_
30,440	26 , 799	-
54,493	47 , 781	-
24,703	27,744	-
14,267	12,095	-
54,048	-	_
4,032	382	-
10,939	32,876	-
	192,922 30,440 54,493 24,703 14,267 54,048 4,032	Segment Segment 192,922 147,677 30,440 26,799 54,493 47,781 24,703 27,744 14,267 12,095 54,048 - 4,032 382

TEEKAY SHIPPING CORPORATION APPENDIX A - SUPPLEMENTAL INFORMATION CONTINUED

(in thousands of U.S. dollars)

Year Ended December 31, 2004

	Spot Tanker Segment	Fixed-Rate Tanker Segment	Fixed-Rate LNG Segment
Net voyage revenues	1,095,675	648,003	43,165
Vessel operating expenses	93,394	117,586	7,509
Time-charter hire expense	263,122	194,058	=
Depreciation and amortization	95 , 570	129,074	12,854
General and administrative	70,371	56,431	3,940
Gain on sale of vessels	(72,101)	(7,153)	-
Restructuring charge	1,002	-	_
Income from vessel operations	644,317	158,007	18,862

Year Ended December 31, 2003

Spot Tanker Segment	Fixed-Rate Tanker Segment	Fixed-Rate LNG Segment
739 , 046	442,393	-
126,261	84,435	-
168,344	136,279	-
106,374	84,863	-
53,338	31,809	-
90,326	63	-
4,382	2,001	-
190,021	102,943	-
	739,046 126,261 168,344 106,374 53,338 90,326 4,382	Segment Segment 739,046 442,393 126,261 84,435 168,344 136,279 106,374 84,863 53,338 31,809 90,326 63 4,382 2,001

TEEKAY SHIPPING CORPORATION

APPENDIX B SPECIFIC ITEMS AFFECTING NET INCOME(in thousands of U.S. dollars)

Set forth below are some of the significant items of income and expense that affected the Company s net income for 2003 and 2004 and for the fourth quarter of each such year, all of which items are typically excluded by securities analysts in their published estimates of the Company s financial results:

	Three Months Ended December 31, 2004 (unaudited)
Gain on sale of vessels Gain on sale of marketable securities Unrealized foreign currency translation loss (1) Deferred income tax on unrealized foreign exchange gains (2)	24,689 - (33,290) (15,160)

Total	(51,342)	
Restructuring charge and write-down of other assets	(1,245)	
Additional contribution to Company's performance-based bonus plan	(12,500)	
Realized losses from Forward Freight Agreements (3)	(13 , 836)	

	December 31, 2003 (unaudited)
Vessel write-downs and losses on sale of vessels (4)	(54 , 048)
Deferred income tax on unrealized foreign exchange gains (2)	(6,530)
Restructuring charge and write-down of other assets (5)	(6,157)
Loss on bond repurchase (8.32% Notes due 2006)	(5,385)
Write-down of marketable securities	-
Total	(72,120)

- (1) Unrealized foreign currency translation losses relating to the Company s Euro-denominated debt and deferred tax liability denominated in Norwegian Kroner.
- (2) Deferred income tax expense relating to unrealized foreign exchange gains on intercompany debt.
- (3) Represents cash payments to settle Forward Freight Agreements that are designated as hedges.
- (4) In the fourth quarter of 2003, the Company took a \$56.8 million non-cash write-down in the carrying value of certain of its vessels due to the International Maritime Organization (IMO) regulations that require an early phase-out of single-hull tankers.
- (5) Primarily related to costs associated with closure of the Company s offices in Oslo, Norway and Melbourne, Australia and severance costs relating to the termination of seafarers.

FORWARD LOOKING STATEMENTS

This release contains forward-looking statements (as defined in Section 21E of the Securities Exchange Act of 1934, as amended) which reflect management s current views with respect to certain future events and performance, including statements regarding: the Company s future growth prospects; tanker market fundamentals, including the balance of supply and demand in the tanker market, and spot tanker charter rates; the Company s future capital expenditure commitments and the financing requirements for such commitments; proceeds and gain in the first quarter of 2005 relating to the sale of vessels; and the initial public offering of common units of Teekay LNG Partners L.P. The following factors are among those that could cause actual results to differ materially from the forward-looking statements, which involve risks and uncertainties, and that should be considered in evaluating any such statement: changes in production of or demand for oil, petroleum products and LNG, either generally or in particular regions; greater or less than anticipated levels of tanker newbuilding orders or greater or less than anticipated rates of tanker scrapping; changes in trading patterns significantly impacting overall tanker tonnage requirements; changes in applicable industry laws and regulations and the timing of implementation of new laws and regulations; changes in the typical seasonal variations in tanker charter rates; changes in the offshore production of oil; the potential for early termination of long-term contracts and inability of the Company to renew or replace long-term contracts; shipyard production delays; the Company s future capital expenditure requirements; the potential inability to complete the initial public offering of Teekay LNG Partners L.P. as expected; and other factors discussed in Teekay s fillings from time to time with the SEC, including its Report on Form 20-F for the fiscal year ended December 31, 2003, and in the Registration Statement of Teekay LNG Partners L.P. on Form F-1. The Company expressly disclaims any obligation or undertaking to release publicly any updates or revisions to any forward-looking statements contained herein to reflect any change in the Company s expectations with respect thereto or any change in events, conditions or circumstances on which any such statement is based.

Three Months Ended

TEEKAY SHIPPING CORPORATION RECONCILIATION OF NON-GAAP FINANCIAL MEASURES

(in thousands of U.S. dollars)

Three Months Ended December 31, 2004 (unaudited)

	Spot Tanker Segment	Fixed-Rate Tanker Segment	Fixed-Rate LNG Segment
Income from vessel operations	241,944	45 , 840	7,978
Depreciation and amortization	19 , 795	33,114	5,327
(Gain) loss on sale of vessels	(21,227)	(3,462)	-
Cash flow from vessel operations (1)	240,512	75 , 492	13,305

Three Months Ended December 31, 2003 (unaudited)

	Spot Tanker Segment	Fixed-Rate Tanker Segment	Fixed-Rate LNG Segment
Income from vessel operations	10 , 939	32,876	
Depreciation and amortization Vessel write-downs/(gain) loss	24,703	27,744	-
on sale of vessels	54,048	-	_
Cash flow from vessel operations (1)	89,690	60,620	

Year Ended December 31, 2004

	Spot Tanker	Fixed-Rate Tanker	Fixed-Rate
	Segment	Segment	LNG Segment
Income from vessel operations Depreciation and amortization	644,317	158,007	18,862
	95,570	129,074	12,854
Gain on sale of vessels	(72,101)	(7,153)	-
Cash flow from vessel operations (1)	667,786	279 , 928	31,716

Year Ended December 31, 2003

	Spot Tanker Segment	Fixed-Rate Tanker Segment	Fixed-Rate LNG Segment
Income from vessel operations	190,021	102,943	
Depreciation and amortization Vessel write-downs/(gain) loss	106,374	84,863	-
on sale of vessels	90,326	63	_
Cash flow from vessel operations (1)	386,721	187,869	

(1) Cash flow from vessel operations represents income from vessel operations before depreciation and amortization expense and vessel write-down/gain (loss) on sale of vessels. Cash flow from vessel operations is included because certain investors use this data to measure a company s financial performance. Cash flow from vessel operations is not required by accounting principles generally accepted in the United States and should not be considered as an alternative to net income or any other indicator of the Company s performance required by accounting principles generally accepted in the United States.

TEEKAY SHIPPING CORPORATION RECONCILIATION OF NON-GAAP FINANCIAL MEASURES CONTINUED

(in thousands of U.S. dollars)

Three Months Ended December 31, 2004 (unaudited)

	Spot Tanker	Fixed-Rate Tanker	Fixed-Rate
	Segment	Segment	LNG Segment
Voyage revenues	456,289	195,202	18,062
Voyage expenses	(89,503)	(23,783)	(51)
Net voyage revenues (2)	366,786	171,419	18,011

Three Months Ended September 30, 2004 (unaudited)

	Spot Tanker	Fixed-Rate Tanker	Fixed-Rate
	Segment	Segment	LNG Segment
Voyage revenues Voyage expenses	326,287	177,000	17,325
	88,444	17,967	55
Net voyage revenues (2)	237,843	159,033 = ==================================	17 , 270

Three Months Ended December 31, 2003 (unaudited)

	Spot Tanker Segment	Fixed-Rate Tanker Segment	Fixed-Rate LNG Segment
Voyage revenues Voyage expenses	284,581 (91,659)	166,467 (18,790)	- - -
Net voyage revenues (2)	192,922	147,677	-

Year Ended December 31, 2004

	Spot Tanker	Fixed-Rate Tanker	Fixed-Rate
	Segment	Segment	LNG Segment
Voyage revenues	1,450,791	725,061	43,386
Voyage expenses	(355,116)	(77,058)	(221)

Net voyage revenues (2)	1,095,675	648,003	43,165

Year Ended December 31, 2003

	Spot Tanker Segment	Fixed-Rate Tanker Segment	Fixed-Rate LNG Segment
Voyage revenues	1,081,974	494,121	_
Voyage expenses	(342,928)	(51,728)	-
Net voyage revenues (2)	739,046	442,393	
		= =============	

(2) Net voyage revenues represents voyage revenues less voyage expenses, which comprise all expenses relating to certain voyages, including bunker fuel expenses, port fees, canal tolls and brokerage commissions. Net voyage revenues is included because certain investors use this data to measure the financial performance of shipping companies. Net voyage revenues is not required by accounting principles generally accepted in the United States and should not be considered as an alternative to voyage revenues or any other indicator of the Company s performance required by accounting principles generally accepted in the United States.