

ENERNORTH INDUSTRIES INC
Form 6-K
March 01, 2004

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 6-K

Report of Foreign Private Issuer Pursuant to Rule 13a-16 or 15d-16 under the
Securities Exchange Act of 1934

For the month of February, 2004

Commission File Number 0-29586

(formerly: Energy Power Systems Limited)
(Address of Principal executive offices)

2 Adelaide Street West, Suite 301, Toronto, Ontario, M5H 1L6, Canada
(Address of principal executive offices)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F:

Form 20-F Form 40-F

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7):

Yes No

Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934:

Yes No

If "Yes" is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3- 2(b):
82- _____

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

EnerNorth Industries Inc.
(formerly: Energy Power Systems Limited)

Date: February 27, 2004

Sandra J. Hall,

President, Secretary & Director

By: _____ "Sandra J. Hall" _____

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Consolidated Financial Statements
Second Quarter
December 31, 2003
(Unaudited)
(Expressed in Canadian Dollars)

2 Adelaide Street West, Suite 301, Toronto, Ontario M5H 1L6
1-866-230-3305 www.enernorth.com

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EnerNorth Industries Inc.
Consolidated Balance Sheets
(Expressed in Canadian dollars)

December 31, 2003
(unaudited)

June 30, 2003
(audited)

ASSETS

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Current

Cash and cash equivalents	\$	4,306,514	\$	6,729,283
Restricted cash		1,218,070		1,218,070
Marketable securities		489,539		176,804
Receivables		5,750,310		6,503,464
Inventories		681,687		713,835
Unbilled revenue		456,631		1,680,806
Due from co-venturer		1,073,921		461,150
Prepaid expenses		192,179		240,725
Investment		3,365,000		-

Future income tax asset		-		-
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Total current assets		17,533,851		17,724,137
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Oil and gas interests (net of accumulated depletion)		4,998,047		4,444,038
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Capital assets (net of accumulated depreciation and amortization)		3,093,947		3,166,786
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Investment		-		3,500,000
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Future income tax asset		-		-
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	\$	25,625,845	\$	28,834,961
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LIABILITIES AND SHAREHOLDERS' EQUITY

Current

Bank indebtedness	\$	1,013,421	\$	2,036,933
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Accounts payable and accrued liabilities		3,844,369		5,747,414
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Due to shareholder (Note 3b)		-		402,419
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Current portion of long-term debt		158,309		158,309
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Deferred revenue		2,162,645		2,399,086
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Future income tax liability		302,900		302,900
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Oakwell claim (Note 4)		7,503,000		5,900,000
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Total current liabilities		14,984,644		16,947,061
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Long-term debt		463,209		528,020
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Site Restoration		106,274		106,274
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Future income tax liability		-		-
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Total liabilities		15,554,127		17,581,355
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Shareholders' equity

Capital stock (Note 5)		43,339,132		43,339,132
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Deficit		(33,267,414)		(32,085,526)
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Total shareholders' equity	\$	10,071,718	\$	11,253,606
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\$	25,625,845	\$	28,834,961
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The accompanying notes to the financial statements are an integral part of these financial statements

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EnerNorth Industries Inc.
Consolidated Statements of Loss and Deficit
(Unaudited)
(Expressed in Canadian dollars)

	For the six month period ending December 31		For the three month period ending December 31	
	2003	2002	2003	2002
Sales	\$ 16,822,513	\$ 15,023,874	\$ 9,870,251	\$ 4,561,000
Cost of sales (including depreciation and depletion of \$335,156; 2002 - \$208,189)	14,140,325	13,079,915	8,184,128	3,904,089
Gross profit	2,682,188	1,943,959	1,686,123	656,911
Administrative expenses	2,354,490	2,006,852	1,469,826	1,110,135
Amortization of capital assets	49,632	40,327	15,971	23,148
Interest	59,904	79,639	36,909	39,431
Interest on long-term debt	24,921	25,203	11,712	13,737
	2,488,947	2,152,021	1,534,418	1,186,451
Income (loss) before the following	193,241	(208,062)	151,705	(529,540)
Oakwell claim	(1,603,000)	-	(1,603,000)	-
Other income	227,871	101,806	94,333	101,806
Net loss before tax	(\$1,181,888)	(\$106,256)	(\$1,356,962)	(\$427,734)

Income taxes				
Future	301,083	-	234,555	-
Utilization of loss carryforwards	(301,083)	-	(234,555)	-
	-	-	-	-
Net loss	(\$1,181,888)	(\$106,256)	(\$1,356,962)	(\$427,734)
Deficit, beginning of period	(32,085,526)	(24,038,050)	(31,910,452)	(23,716,572)
Deficit, end of period	(\$33,267,414)	(\$24,144,306)	(\$33,267,414)	(\$24,144,306)

Net loss per Common Share				
Net loss per share	(\$0.29)	(\$0.03)	(\$0.33)	(\$0.11)
Weighted average common shares outstanding (thousands)	4,059	4,059	4,059	4,028
Fully Diluted net loss per Common Share				
Net loss per share	antidilutive	antidilutive	antidilutive	antidilutive

The accompanying notes to the financial statements are an integral part of these financial statements

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EnerNorth Industries Inc.
Consolidated Statements of Cash Flows
(Unaudited)
(Expressed in Canadian dollars)

	For the six month period ending December 31		For the three month period ending December 31	
	2003	2002	2003	2002

Cash provided by (used in)

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Operating activities				
Net loss	(\$1,181,888)	(\$106,256)	(\$1,356,962)	(\$427,734)
Adjustments to reconcile net loss to net cash provided by operating activities				
Amortization and depletion	384,788	248,516	190,775	113,718
(Gain) loss on sale of capital assets	-	-	-	-
Write down of marketable securities	-	-	-	-
Oakwell claim	1,603,000	-	1,617,628	-
Unrealized foreign exchange				
loss on investment	135,000	-	135,000	-
Gain on sale of marketable securities	(14,628)	(60,195)	(14,628)	(60,195)
	<u>926,272</u>	<u>82,065</u>	<u>571,813</u>	<u>(374,211)</u>
Net change in non-cash working capital				
Receivables	753,154	(1,097,989)	(777,691)	5,482,254
Inventories and unbilled revenue	1,256,323	1,509,741	(468,102)	(161,696)
Prepaid expenses	48,546	(53,945)	42,441	(60,450)
Accounts payable and accrued liabilities	(1,903,045)	(625,328)	783,590	(4,528,679)
Restricted cash	-	-	-	-
Deferred revenue	(236,441)	-	(178,471)	-
	<u>844,809</u>	<u>(185,456)</u>	<u>(26,420)</u>	<u>357,218</u>
Financing activities				
Bank indebtedness	(1,023,512)	515,835	(276,498)	(247,837)
Repayment of Long term debt	(86,297)	(95,374)	(40,085)	(47,797)
Repayment to shareholders	(402,419)	(313,346)	(154,676)	-
Issue of common shares	-	1,243,145	-	1,243,145
	<u>(1,512,228)</u>	<u>1,350,260</u>	<u>(471,259)</u>	<u>947,511</u>
Investing activities				
Purchase of capital assets	(54,251)	(49,010)	(18,143)	(22,983)
Proceeds from sale of capital assets				
Oil and gas interests	(790,221)	(38,305)	(162,246)	48,817
Due from co-venturer	(612,771)	(961,103)	(513,718)	(36,271)
Marketable securities	(298,107)	176,957	(95,000)	177,392
	<u>(1,755,350)</u>	<u>(871,461)</u>	<u>(789,107)</u>	<u>166,955</u>

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Increase (decrease) in cash	(2,422,769)	293,343	(1,286,786)	1,471,684
Cash, beginning of period	6,729,283	5,610,621	5,593,300	4,432,280
Cash, end of period	\$ 4,306,514	\$ 5,903,964	\$ 4,306,514	\$ 5,903,964

Cash, end of period
consists of:

Cash	\$ 1,942,218	\$ 3,177,573	\$ 1,942,218	\$ 3,177,573
Money market funds	\$ 2,364,296	\$ 2,726,391	\$ 2,364,296	\$ 2,726,391

The accompanying notes to the financial statements are an integral part of these financial statements

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EnerNorth Industries Inc.
Notes to Unaudited Consolidated Financial Statements
For the Six Month Period Ending December 31, 2003
(Expressed in Canadian Dollars)

1. Basis of Presentation

These unaudited interim consolidated financial statements have been prepared by management following the same accounting policies and methods of computation as the audited consolidated financial statements for the year ended June 30, 2003. These interim financial statements should be read in conjunction with the Company's audited consolidated financial statements together with notes for the year ended June 30, 2003. The unaudited consolidated financial results for the six month period ending December 31, 2003 and 2002 include the accounts of the Company and its wholly owned subsidiary M&M Engineering Limited, a Newfoundland and Labrador company, M&M's wholly-owned subsidiary M&M Offshore Limited, a Newfoundland and Labrador company, 10915 Newfoundland Limited, 11123 Newfoundland Limited and the proportionate share of its interests in joint ventures whose business focus is construction, mechanical contracting and steel fabrication. Operating results for the six months ended December 31, 2003 are not indicative of the results that may be expected for the full year ending June 30, 2004.

2. Segmented information

The Company's operations are separated into two distinct segments; the Industrial & Offshore Division, consisting of the consolidated operations of M&M Engineering Limited, a wholly owned subsidiary, and the Oil & Gas Division

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performing oil and gas exploration and production. M&M is an industrial contracting company performing fabrication and installation of process piping, installation of production equipment, steel tank erection, specialized welding services and industrial maintenance. Results for the six month and three month periods ending December 31, 2003 and December 31, 2002 are presented in the Consolidated Statements of Segmented Information below:

For the six months ending December 31, 2003

	Industrial & Offshore	Oil & Gas	Corporate	Total
Revenue	16,564,607	257,906	-	16,822,513
Interest expense	81,183	-	3,642	84,825
Amortization and depletion	148,576	236,212	-	384,788
Net earnings (loss)	1,255,968	(134,521)	(2,303,335)	(1,181,888)
Capital assets and oil and gas interests	3,093,947	4,998,047	-	8,091,994

For the six months ending December 31, 2002

	Industrial & Offshore	Oil & Gas	Corporate	Total
Revenue	14,759,060	264,814	-	15,023,874
Interest expense	101,949	-	2,893	104,842
Amortization and depletion	127,845	120,671	-	248,516
Net earnings	599,412	(26,657)	(679,011)	(106,256)
Capital assets and oil and gas interests	2,815,436	4,317,712	-	7,133,148

For the three months ending December 31, 2003

	Industrial & Offshore	Oil & Gas	Corporate	Total
Revenue	9,744,583	125,668	-	9,870,251
Interest expense	45,492	-	3,129	48,621
Amortization and depletion	65,528	125,247	-	190,775
Net earnings (loss)	895,518	(65,978)	(2,186,502)	(1,356,962)

For the three months ending December 31, 2002

	Industrial & Offshore	Oil & Gas	Corporate	Total
Revenue	4,452,743	108,257	-	4,561,000
Interest expense	52,048	-	1,120	53,168
Amortization and depletion	66,996	46,722	-	113,718
Net earnings	(90,091)	(4,896)	(332,747)	(427,734)

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EnerNorth Industries Inc.

Notes to Unaudited Consolidated Financial Statements

For the Six month period ending December 31, 2003

(Expressed in Canadian Dollars)

3. Related Party Transactions

a) During the six month period ending December 31, 2003 a director of the Company was paid US\$20,000 (approximately Cdn\$26,000)

under a nine month consulting agreement that commenced September 1, 2003.

b) During the six month period ending December 31, 2003 the Company repaid \$402,419 to a shareholder and a director of the Company.

These transactions were in the normal course of business of the Company and were measured at the exchange amount.

4. Subsequent Events

In January 2004, the Company received a further decision from the High Court of the Republic of Singapore with respect to interest calculated on a US\$4.21 million (approximately Cdn\$5.4 million) award to Oakwell Engineering Limited ("Oakwell").

The Judge awarded Oakwell interest of approximately US \$1.21 million for a total award of US\$5.42 million plus certain legal costs, the extent of which is yet to be known. As a result of the judgment the Company accrued an additional provision of Cdn\$1.6 million for the Oakwell Claim.

In January 2004, the Company filed its appeal documents with the Court of Appeal of the Republic of Singapore and the Appeal Court date has been set for April 26, 2004.

5. Share Capital

(a) Authorized and Issued:

Authorized:

Unlimited number of Common Shares, without par value
 Unlimited number of Class A Preference Shares, Series I
 Unlimited number of Class A Preference Shares, Series II

Issued

Common shares

	#	Consideration
Balance, as at June 30, 2003	4,059,009	\$ 43,339,132
Balance, as at December 31, 2003	4,059,009	\$ 43,339,132

(b) Common share purchase warrants outstanding consist of the following:

Exercise Price	Expiry Date	2003 #	2002 #
US\$ 13.35	March 13, 2003	-	13,333
US\$ 1.80	December 31, 2004	533,332	-
		533,332	13,333

(c) Common share purchase options outstanding consist of the following:

Exercise Price	Expiry Date	Holder	2003 #	2002 #
\$12.00	June 14, 2005	Consultant	-	7,000
\$18.90	January 8, 2006	Directors and employees	-	91,333
			-	98,333

