ENERGY POWER SYSTEMS LTD

Form 6-K November 26, 2002

FORM 6-K

SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

REPORT OF FOREIGN PRIVATE ISSUER
PURSUANT TO RULE 13A-16 OR 15D-16
OF THE
SECURITIES EXCHANGE ACT OF 1934

For the month of November, 2002

Indicate by check mark whether the registrant files or will file annual reports under cover form 20-F or Form 40-F:

Form 20-F X Form 40-F

Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2b under the Securities Exchange Act of 1934:

Yes No X

If "Yes" is marked, indicate below the file number assigned to the registrant in connection with Rule $12g3-\ 2(b)$: 82

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

ENERGY POWER SYSTEMS LIMITED

(formerly: Engineering Power

(formerly: Engineering Power Systems Limited)

Sandra J. Hall, President, Secretary & Director

Energy Power Systems Limited

Consolidated Financial Statements September 30, 2002 (Unaudited) (Expressed in Canadian Dollars)

ENERGY POWER SYSTEMS LIMITED CONSOLIDATED BALANCE SHEET (EXPRESSED IN CANADIAN DOLLARS)

	SEPTEMBER 30, 2002 (UNAUDITED)		JŢ	UNE 30, 2002 (AUDITED)
ASSETS				
CURRENT Cash	\$	4,432,280	\$	5,610,621
Marketable securities	Ÿ	284,235	Ÿ	283,800
Receivables		11,798,444		5,218,201
Due from co-venturer		1,083,942		159,110
Inventories and work in progress		981,379		2,652,816
Prepaid expenses		53,113		59 , 618
Future income tax asset		61,473		61,473
TOTAL CURRENT ASSETS		18,694,866		14,045,639
Oil and gas interests (net of accumulated depletion)		4,413,251		4,400,078
Capital assets (net of accumulated				
depreciation and amortization)		2,800,037		2,834,859
Investment Future income tax asset		3,500,000		3,500,000 533,527
		533 , 527		333,327
	\$	29,941,681	\$	25,314,103
LIABILITIES AND SHAREHOLDERS' EQUITY CURRENT				
Bank indebtedness	\$	2,226,438	\$	1,462,766
Accounts payable and accrued liabilities		7,925,465		4,022,114
Due to shareholders		315,000		628,346
Current portion of long-term debt		185,925		185,925

Future income tax liability	432,490		432,490
TOTAL CURRENT LIABILITIES	 11,085,318		6,731,641
Long-term debt Future income tax liability TOTAL LIABILITIES	454,093 22,110 11,561,521		501,670 22,110 7,255,421
SHAREHOLDERS' EOUITY	 		
Capital stock Deficit	42,096,732 (23,716,572)		42,096,732 (24,038,050)
TOTAL SHAREHOLDERS' EQUITY	\$ 18,380,160		. , , ,
	\$ 29,941,681	\$	25,314,103
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The accompanying notes to the financial statements are an integral part of these financial statements $\ensuremath{\mathsf{Statements}}$

ENERGY POWER SYSTEMS LIMITED

CONSOLIDATED STATEMENT OF EARNINGS AND DEFICIT

(UNAUDITED)

(EXPRESSED IN CANADIAN DOLLARS)

	FOR TH MONTH : ENDING S: 2002	OD MBER 30 2001	1	
Sales	10,462,874			
Cost of sales (including depreciation				
and depletion of \$117,619; 2001 - \$61,587)	9,175,826			
Gross profit			1,000,320	
Administrative expenses	896,717		660,023	
Amortization of goodwill			65,314	
Amortization of capital assets			39,810 32,015	
Interest and bank charges Interest on long-term debt	•		17,426	
			814,588	
Earnings before the following	321,478		185,732	
Other income	_		224,287	

NET EARNINGS	\$ 321,478	\$	410,019
Deficit, beginning of period	 (24,038,050)	(20,849,848)
Deficit, end of period	 (\$23,716,572) (\$20,849,		20,849,848) =======
NET EARNINGS PER COMMON SHARE			
Net earnings per share	\$ 0.04	\$	0.07
Weighted average common shares			
outstanding (thousands)	 10,579		6,300
FULLY DILUTED NET EARNINGS PER COMMON SHARE			
Net earnings per share	\$ 0.03	\$	0.05
Weighted average fully diluted common shares			
outstanding (thousands)	11,010		8,695

ENERGY POWER SYSTEMS LIMITED

CONSOLIDATED STATEMENT OF CASH FLOWS

(UNAUDITED)

(EXPRESSED IN CANADIAN DOLLARS)

FOR THE THREE MONTH PERIOD
ENDING SEPTEMBER 30
2002 2001

Future income taxes, net	-	(745)
	456,276	575 , 985
Net change in non-cash working capital		
Receivables	(6,580,243)	(489,890)
Inventories and work in progress	1,671,437	(982,454)
Prepaid expenses	6 , 505	(35,012)
Accounts payable and accrued liabilities	3,903,351	256,834
CASH USED IN OPERATIONS	(542,674)	(674,537)
FINANCING ACTIVITIES		
Bank indebtedness	763 , 672	586 , 598
Long term debt, net	(47 , 577)	(52,485)
Repayment to shareholders	(313,346)	177
Issue of common shares	_	823,246
CASH PROVIDED BY FINANCING ACITIVITIES	402,749	1,357,536
INVESTING ACTIVITIES		
Purchase of capital assets	(26,027)	(27,762)
Purchase of oil and gas interests	(87,122)	(115,938)
Due from co-venturer	(924,832)	(275, 158)
Marketable securities	(435)	(158,405)
CASH USED IN INVESTING ACTIVITIES	(1,038,416)	(577,263)
NET INCREASE IN CASH	(1,178,341)	105,736
Cash, beginning of period	5,610,621	1,242,621
CASH, END OF PERIOD	\$ 4,432,280	\$1,348,357

The accompanying notes to the financial statements are an integral part of these financial statements

CASH, END OF PERIOD CONSISTS OF: Cash \$4,432,280 \$1,348,357

ENERGY POWER SYSTEMS LIMITED

NOTES TO UNAUDITED CONSOLIDATED FINANCIAL STATEMENTS

FOR THE THREE MONTH PERIOD ENDING SEPTEMBER 30, 2002

(EXPRESSED IN CANADIAN DOLLARS)

1. BASIS OF PRESENTATION

These unaudited interim consolidated financial statements have been prepared following the same accounting policies and methods of computation as the consolidated financial statements for the year ended June 30, 2002. These interim financial statements should be read in conjunction with the Company's audited consolidated financial statements together with notes for the year ended June 30, 2002.

2. SEGMENTED INFORMATION

The Company's operations are separated into two distinct segments; the Industrial & Offshore Division, consisting of the consolidated operations of M&M Engineering Limited, a wholly owned subsidiary, and the Oil & Gas Division performing oil and gas exploration and production. M&M is an industrial contracting company performing fabrication and installation of process piping, installation of production equipment, steel tank erection, specialized welding services and industrial maintenance. Results for the three months ending September 30, 2002 and September 30, 2001are as follows:

FOR THE THREE MONTHS ENDING SEPTEMBER 30, 2002

	Industrial			_
	& Offshore	Oil & Gas	Corporate	Total
Revenue	10,306,317	156 , 557	-	10,462,874
Interest expense	49,901	-	1,773	51,674
Amortization and depletion	60,849	73,949	_	134,798
Net earnings (loss)	•		(346,264)	321,478
Capital assets and				
oil and gas interests			_	7,213,288
FOR THE THREE MONTHS ENDING SEPTEMBER 30, 2001	Industrial			
	& Offshore	Oil & Gas	Corporate	Total
Revenue	5,402,224	138,337	-	5,540,561
Interest expense	49,441	-	-	49,441
Amortization and depletion	152,357	14,354	_	166,711
Net earnings	•	•	48 , 652	410,019
Capital assets and oil and gas interests			_	5,355,779

3. SUBSEQUENT EVENTS

On October 4, 2002 96,000 warrants exercisable at \$9.60 expired.

4. SHARE CAPITAL

(a) Authorized and Issued:

Authorized:

Unlimited number of Common Shares, without par value
Unlimited number of Class A Preference Shares, Series I
Unlimited number of Class A Preference Shares, Series II

Issued

Common shares

Consideration
Balance, as at June 30, 2002 10,578,645 \$42,096,732

Balance, as at September 30, 2002 10,578,645 \$ 42,096,732

(b) Common share purchase warrants outstanding consist of the following:

EXERCISE	EXPIRY	2002 2001
PRICE	DATE #	#
•	ch 9, 2002 - ober 4, 2002 96,000	222 , 917 96 , 000
US\$4.45 Marc	·	•
	136,000	318,917

(c) Common share purchase options outstanding consist of the following:

EXERCISE	EXPIRY	2002 2001			
PRICE	DATE	HOLDER	#	#	
\$ 1.50 \$ 4.00 \$ 6.30	June 14, 2005	Directors and employees Directors and consultants Directors and employees	21,000 274,000	105,000	
			295,000	215,000	
