FIRSTENERGY CORP Form 35-CERT May 31, 2002

SEC File No. 70-9793

And

SEC FILE NO. 70-9941

SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, DC 20549

CERTIFICATE PURSUANT TO

RULE 24

OF PARTIAL COMPLETION OF

TRANSACTIONS

FirstEnergy Corp.

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In the matter of

FirstEnergy Corp. : Certificate Pursuant to Rule 24 of Partial

Completion of Transactions

SEC File No. 70-9793 SEC File No. 70-9941

(Public Utility Holding Company Act: of 1935)

TO THE MEMBERS OF THE SECURITIES AND EXCHANGE COMMISSION:

The undersigned, FirstEnergy Corp (FirstEnergy) hereby certifies pursuant to Rule 24 of the Rules and Regulations under the Public Utility Holding Company Act of 1935 (the Act), that certain of the transactions proposed in the Applications, as amended, filed in SEC File No. 70-9793 and SEC File No. 70-9941, respectively, have been carried out in accordance with the Commission's Orders dated with respect to the said Applications as follows:

1. During the period January 1, 2002 through March 31, 2002, there were no sales of common stock or Preferred Securities by FirstEnergy.

- 2. FirstEnergy issued 383,324 shares of common stock pursuant to options granted under employee benefit plans and dividends reinvestment plans during the first quarter of 2002.
- 3. During the period January 1, 2002 through March 31, 2002, no FirstEnergy common stock was transferred to a seller of securities of a company being acquired.
- 4. During the first quarter of 2002, the following quarantees were made by FirstEnergy to support activities of its subsidiaries, FirstEnergy Solutions Corp. (FE Solutions), FirstEnergy Facilities Services Group, LLC (FE Facilities), FirstEnergy Ventures Corp (FE Ventures) and FirstEnergy Generation (FE Generation):

FE Solutions (Trading - Electric)

Public Service Electric & Gas 9,000,000 (a)

re solutions (mading - elect	110)		Durnogo of
Beneficiary	Amount	Terms	Purpose of Guarantee
AES NewEnergy	1,500,000	(a)	(b)
Allegheny Energy	3,000,000	(a)	(b)
American Electric Power Corp	25,000,000	(a)	(b)
American Transmission System	500,000	(a)	(b)
Aquila Energy Marketing	8,000,000	(a)	(b)
BP Energy Trading	3,000,000	(a)	(b)
Cargil Alliant	1,000,000	(a)	(b)
Carolina Power & Light	500,000	(a)	(b)
Cinergy Capital & Trading	250,000	(a)	
			(b)
Cinergy Services, Inc. CMS Marketing, Service	10,000,000	(a)	(b)
and Trading	1,500,000	(a)	(b)
Conectiv Energy Supply	2,000,000	(a)	(b)
Constellation Power Source	5,000,000	(a)	(b)
	2		
Consumers Energy	250,000	(a)	(b)
Coral Energy	5,000,000	(a)	(b)
Dayton Power & Light	3,000,000	(a)	(b)
Delmarva Power & Light Co.	750,000	(a)	(b)
Detroit Edison Co.	500,000	(a)	(b)
DTE Energy Trading	3,500,000	(a)	(b)
Duke Power	1,500,000	(a)	(b)
Dynegy Power Marketing	5,000,000	(a)	(b)
El Paso Merchant Energy	F 000 000	(-)	(1-)
-Gas, LP	5,000,000	(a)	(b)
Energy USA - TPC	2,000,000	(a)	(b)
Entergy - Koch Trading	5,000,000	(a)	(b)
Exelon Generation	4,000,000	(a)	(b)
Michigan Electric Transmissio		(a)	(b)
Midwest ISO	2,000,000	(a)	(b)
Morgan Stanley Capital			
Group Inc.	5,000,000	(a)	(b)
New York Independent System			
Operator	1,000,000	(a)	(b)
New York State Electric & Gas	•	(a)	(b)
Northern Indiana Public Svc	1,000,000	(a)	(b)
Orion Power Midwest	2,500,000	(a)	(b)
PJM Interconnection	20,000,000	(a)	(b)
PP&L EnergyPlus	15,000,000	(a)	(b)
	0 000 000	/ \	(1)

(b)

Texaco Natural Gas	3,000,00		(b)
Tennessee Gas Pipeline	1,000,00		(b)
Southern Company Energy Marketing	4,000,00	10 (a)	(b)
Southorn Company Energy	950,00	10 (a)	(b)
Sempra Energy Trading	1,000,00		(b)
Reliant Energy Services	7,000,00		(b)
Public Service Electric & Gas	1,000,00		(b)
	25,000,00		(b)
ProLiance Energy	4,000,00		(b)
PEPCO Energy Services	1,000,00		(b)
Paribas Bank	5,000,00		(b)
ONEOK Energy Marketing	5,000,00	0 (a)	(b)
NJR Energy Services	9,000,00		(b)
Distribution Corp.	250,00	0 (a)	(b)
Natural Fuel Gas .	, . , . , . ,	(/	()
34	12,000,00		(b)
MidAmerican Energy	1,500,00		(b)
Markwest Hydrocarbon	1,000,00		(b)
Equitable Gas	1,000,00		(b)
Equitable Energy, LLC	3,000,00		(b)
Energy USA -TPC	4,000,00		(b)
El Paso Merchant Energy	6,500,00		(b)
Dynegy Marketing & Trade	6,000,00	10 (a)	(b)
	3		
	3		
Marketing LLC	2,500,00	0 (a)	(b)
Duke Energy Trading and	3,000,00	10 (a)	(b)
Dominion Retail Dominion Transmission	1,000,00		(b)
Dominion Field Services	2,000,00		(b)
Coral Energy Resources	1,000,00		(b)
Columbia Gulf Transmission Co.			(b)
Corp.	2,500,00		(b)
Columbia Gas Transmission			
Colonial Energy	1,000,00	0 (a)	(b)
CoEnergy Trading	4,000,00		(b)
& Trade	1,000,00		(b)
CMS Marketing, Services	. , ,	. ,	. ,
Cinergy Marketing & Trading	4,000,00		(b)
Catalyst Energy	630,00		(b)
Cargil	4,000,00		(b)
BP Energy	8,000,00		(b)
BP Amoco	10,000,00 2,500,00		(b) (b)
Aquila Energy	5,000,00		(b)
AEP Energy Services Corp. ANR Pipeline	50,00		(d)
AFD France Corn	7,500,00	10 (2)	(b)
FE Solutions (Trading - Gas)			
Williams Energy Services	5,000,00	10 (a)	(b)
Virginia Power	5,000,00		(b)
TransAlta Energy Marketing Inc			(b)
Tractebel Energy Marketing	1,000,00	0 (a)	(b)
Southern Energy Marketing	3,000,00	0 (a)	(b)
Sempra Energy Trading Corp.	2,500,00	0 (a)	(b)
Reliant Energy Services	5,000,00		(b)

TXU Energy Trading Virgina Power Energy /	5,000,000	(a)	(b)
Virginia Power Services	5,000,000	(a)	(b)
Vista Resources	1,000,000	(a)	(b)
Western Gas Resources	4,000,000	(a)	(b)
Williams Energy Services	8,000,000	(a)	(b)
WPS Energy Services	6,000,000	(a)	(b)
5 51 551 51	.,,	(/	(/
FE Solutions (Long-Term Suppl	y Contracts		
Constellation	46,000,000	5 Years	(b)
NRG Lake Plant Contract	30,000,000	5 Years	(b)
mid land Flame donierade	30,000,000	o rearb	(2)
FE Generation (Fuel Marketing	r/Coal)		
Aquila Energy Marketing	2,000,000	(a)	(c)
Catepillar Equipment Lease	865,000	(a)	(c)
DTE Coal Services	500,000	(a)	(c)
	300,000	(a)	(0)
MichCon - Sumpter Facility	6 000 000	(-)	(-)
Construction	6,800,000	(a)	(c)
Peabody Coaltrade	5,000,000	(a)	(c)
PSEG Energy Resources	1,000,000	(a)	(C)
Southern Energy Marketing	1,000,000	(a)	(C)
FE Solutions (Retail)			
Akron Center Plaza	1,000,000	(a)	(d)
Pitt. Medical Center	800,000	(a)	(d)
Allegheny Power	225,000	(a)	(d)
American Electric Power	1,100,000	(a)	(d)
Atlantic City Electric	21,500,000	(a)	(d)
Atlantic City Electric	750,000	(a)	(d)
Baltimore Gas & Electric	25,000	(a)	(d)
Cincinnati Gas & Electric	2,600,000	(a)	(d)
Columbia Gas of Ohio	1,500,000	(a)	(d)
		,	, ,
	4		
Dayton Power & Light	280,000	(a)	(d)
Delmarva Power & Light	25,000	(a)	(d)
Detroit Edison	1,000,000	(a)	(d)
Dominion Peoples	1,000,000	(a)	(d)
GSA Ohio Bid	6,000,000	(a)	(d)
Jersey Central P&L	8,600,000	(a)	(d)
Northern Indiana Public Svc	7,350,000	(a)	(d)
PJM			
Potomac Electric Power	1,500,000	(a)	(d)
Public Service Electric	25,000	(a)	(d)
	43,000,000	(a)	(d)
Public Service Electric	500,000	(a)	(d)
State of Michigan	100,000	(a)	(d)
DD Deed like to the common			
FE Facilities - HVAC	1 100 000	1 11	, .
Wachovia	1,100,000	1 Year	(e)
GE Capital	3,000,000	5 Years	(f)
GE Capital	10,000,000	5 Years	(f)
Fifth Third Bank	2,000,000	1 Year	(e)
FE Ventures			
Fleet National Bank	12,000,000	3 Years	(e)
Chase Manhattan Bank	15,000,000	2 Years	(g)
General Services Admin.	800,000	2 Years	(h)

National City Bank 10,000,000 5 Years (i)

First Merit Bank 9,624,000 1 Year (j)

- (a) Such guarantees are issued for a one year term, with a ten-day termination right by FirstEnergy
- (b) Parental guarantees issued by FirstEnergy to provide credit support for electric power and natural gas purchases by subsidiary
- (c) Credit backstop to support coal and emission trading
- (d) Credit requirement in non-FirstEnergy service territories
- (e) Credit backstop to revolving credit agreement
- (f) Credit backstop equipment lease agreement
- (g) Bruce Mansfield oxidation project credit backstop
- (h) Credit backstop federal courthouse project
- (i) Credit backstop for real estate financing
- (j) Credit backstop for two FirstEnergy airplane leases

5. During the period January 1, 2002 through March 31, 2002, the FirstEnergy Companies issued the following indebtedness:

	Transaction Date	Maturity Date	Rate	Transaction Amount	Loan Balance
CitiBank (FE Re	volver)				
FirstEnergy	1/7/02 1/14/02 1/14/02 1/18/02 1/25/02 1/28/02 1/28/02 1/31/02 2/1/02 2/11/02 2/13/02 2/14/02	1/14/02 1/14/02 2/13/02 1/25/02 2/1/02 2/11/02 2/27/02 2/14/02 2/11/02 2/20/02 2/14/02	2.93 0.00 2.93 2.86 2.86 2.81 2.93 0.00 0.00 2.93 0.00	(40,000,000) (75,000,000) 0 (50,000,000) (10,000,000) 100,000,000 40,000,000 (10,000,000) (100,000,000) (30,000,000) (40,000,000)	100,056,875 0 100,243,750 20,011,131 10,005,565 100,111,319 250,585,937 40,045,500 0 70,039,812 0
			5		
FirstEnergy FirstEnergy FirstEnergy	2/20/02 2/22/02 2/27/02	3/6/02 3/15/02 3/6/02	2.93 2.93 2.88	45,000,000 250,000,000 (50,000,000)	115,130,812 250,426,562 200,111,805
FirstEnergy FirstEnergy FirstEnergy FirstEnergy FirstEnergy FirstEnergy FirstEnergy	3/1/02 3/6/02 3/6/02 3/15/02 3/22/02 3/28/02 3/28/02	3/22/02 3/13/02 4/5/02 3/28/02 3/28/02 4/5/02 4/5/02	2.93 2.93 2.94 2.99 2.99 3.11 3.11	40,000,000 (100,000,000) 50,000,000 40,000,000 25,000,000 0 160,000,000	40,068,250 15,008,531 250,611,979 290,312,857 65,032,364 65,044,958 450,311,250

CitiBank (OE Revolver)

Ohio	Edison	1/24/02	1/31/02	2.41	60,000,000	60,028,145
Ohio	Edison	1/31/02	1/31/02	0.00	(60,000,000)	0
Ohio	Edison	2/1/02	2/15/02	2.60	200,000,000	200,202,222
Ohio	Edison	2/15/02	2/22/02	2.60	0	200,101,111
Ohio	Edison	2/22/02	2/22/02	2.60	(200,000,000)	0
Ohio	Edison	3/1/02	3/15/02	2.60	125,000,000	125,126,388
Ohio	Edison	3/15/02	3/28/02	2.66	(20,000,000)	105,100,953
Ohio	Edison	3/28/02	4/11/02	2.66	0	105,108,718

6. During the period January 1, 2002 through March 31, 2002, the following short term debt was issued by the Utility Subsidiaries:

term debt was iss	ued by the	Utility S	ubsidiari	es:
ATSI-Intercompany	Loan to:			
Ohio Edison	12/31/01	1/2/02	3.55	0 26,081,151
Ohio Edison	1/2/02	1/31/02	3.63	0 26,157,383
Ohio Edison	1/31/02	2/1/02	3.63	15,910,000 42,071,623
Ohio Edison	2/1/02	2/28/02	3.46	0 42,180,954
Ohio Edison	2/28/02	3/1/02	3.46	(5,448,000) 36,736,489
Ohio Edison	3/1/02	3/29/02	2.18	(4,617,000) 32,174,045
Ohio Edison	3/29/02	4/1/02	2.18	7,300,000 39,481,228
FirstEnergy-Inter	company Loa	in to:		
JCP&L	1/2/02	2/1/02	3.63	0 18,257,692
JCP&L	2/1/02	2/11/02	3.46	0 18,275,264
JCP&L	2/11/02	2/11/02	0.00	(18, 275, 264) 0
Met-Ed	1/2/02	2/1/02	3.63	0 72,314,532
Met-Ed	2/1/02	2/11/02	3.46	0 72,384,133
Met-Ed	2/11/02	2/20/02	3.46	(25,000,000) 47,425,179
Met-Ed	2/20/02	3/1/02	3.46	10,000,000 57,474,922
Met-Ed	3/1/02	3/15/02	2.18	40,000,000 97,557,703
Met-Ed	3/15/02	4/1/02	2.18	30,000,000 127,689,246
Ohio Edison	3/29/02	4/1/02	2.18	75,600,000 75,613,757
Penelec	1/2/02	1/18/02	3.63	0 77,840,131
Penelec	1/18/02	2/1/02	3.63	(20,000,000) 57,921,746
Penelec	2/1/02	2/11/02	3.46	0 57,977,494
Penelec	2/11/02	3/1/02	3.46	(30,000,000) 28,025,964
Penelec	3/1/02	3/15/02	2.18	0 28,049,765
Penelec	3/15/02	4/1/02	2.18	10,000,000 38,089,003
Penn Power Energy		2/1/02	3.63	0 14,870,039
Penn Power Energy		2/28/02	3.56	0 14,909,692
Penn Power Energy	2/28/02	3/1/02	3.56	(11,997) 14,899,165
Penn Power Energy	3/1/02	3/25/02	2.86	0 14,927,601
Penn Power Energy		3/29/02	2.86	3,000 14,935,351
Penn Power Energy	3/29/02	4/1/02	2.86	(158,989) 14,779,887
OES Fuel 1-Interc	ompany Loar	n to:		
Ohio Edison	1/28/02	2/28/02	2.45	53,000,000 53,111,587
Ohio Edison	2/28/02	3/28/02	2.53	52,880,000 52,983,850
OES Fuel 2-Interc	ompany Loar	n to:		
Ohio Edison	1/15/02	2/15/02	2.50	5,300,000 5,311,386

Ohio Edison	2/15/02	3/15/02	2.53	4,680,000	4,689,191
Ohio Edison	3/15/02	3/28/02	2.58	3,400,000	3,403,161

Ohio Edison-Inte	rcompany Lo	an to:		
Cleveland Elec	1/2/02	1/31/02	3.63	0 90,553,480
Cleveland Elec	1/31/02	2/1/02	3.63	7,002,000) 83,559,901
Cleveland Elec	2/1/02	2/28/02	3.46	0 83,777,046
Cleveland Elec	2/28/02	3/1/02	3.46	71,220,000 155,011,965
Cleveland Elec	3/1/02	3/29/02	2.18	0 155,275,254
Cleveland Elec	3/29/02	4/1/02	2.18	4,180,000 159,484,272
Toledo Edison	1/2/02	1/31/02	3.63	0 17,261,843
Toledo Edison	1/31/02	1/31/02	0.00	(17,261,843) 0
Toledo Edison	2/28/02	3/1/02	3.46	94,791,790 94,800,913
Toledo Edison	3/1/02	3/29/02	2.18	0 94,961,934
Toledo Edison	3/29/02	4/1/02	2.18	(8,756,000) 86,221,622
PennPower-Interc	ompany Loan	to:		
01	1 /0 /00	1 /05 /00	2 62	0 54 000 666
Ohio Edison	1/2/02	1/25/02	3.63	0 54,203,666
Ohio Edison	1/25/02	1/31/02	3.63	(2,735,000) 51,499,791
Ohio Edison	1/31/02	2/1/02	3.63	4,852,000 56,357,470
Ohio Edison	2/1/02	2/28/02	3.46	0 56,503,926
Ohio Edison	2/28/02	3/1/02	3.46	11,240,000 67,750,446
Ohio Edison	3/1/02	3/29/02	2.18	(9,125,000) 58,725,022
Ohio Edison	3/29/02	4/1/02	2.18	(57,720,000) 1,005,205
Toledo Edison-In	tercompany	Loan to:		
Ohio Edison	1/31/02	2/1/02	3.63	0 2,057,363
Ohio Edison	2/1/02	2/28/02	3.46	0 2,062,709
Ohio Edison	2/28/02	2/28/02	0.00	(2,062,709) 0
FirstEnergy-Inte	rcompany Lo	an to:		
Advanced Tech	1/2/02	1/31/02	3.63	0 5,508,711
Advanced Tech	1/31/02	2/1/02	3.63	166,020 5,675,304
Advanced Tech	2/1/02	2/28/02	3.56	0 5,690,438
Advanced Tech	2/28/02	3/1/02	3.56	(37,702) 5,653,294
Advanced Tech	3/1/02	3/29/02	2.86	0 5,665,882
Advanced recir	3/1/02	3/29/02	2.00	0 3,003,002
E-Group	1/2/02	2/1/02	3.63	0 1,380,873
E-Group	2/1/02	2/28/02	3.56	0 1,384,556
E-Group	2/28/02	3/1/02	3.56	156,832 1,541,540
E-Group	3/1/02	3/29/02	2.86	0 1,544,973
EI UK	1/1/02	1/4/02	6.56	0 335,988,103
EI UK	1/4/02	1/18/02	6.56	(1,829,570)335,011,008
		1/22/02	6.56	
EI UK	1/18/02 1/22/02	2/1/02	6.56	(288, 915) 334, 966, 068 (2, 499, 980) 333, 071, 915
EI UK				
EI UK	2/1/02	3/1/02	6.56	0 334,771,322
Facilities Svc	1/2/02	1/3/02	3.63	0 23,856,641
Facilities Svc	1/3/02	1/11/02	3.63	75,000 23,950,937
Facilities Svc	1/11/02	1/14/02	3.63	75,000 4,033,202
Facilities Svc	1/14/02	1/18/02	3.63	75,000 24,117,921
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Facilities Svc	1/18/02 1/23/02 1/25/02 1/25/02 1/29/02 1/31/02 2/1/02 2/4/02 2/11/02 2/15/02 2/25/02 2/25/02 2/25/02 3/1/02 3/4/02 3/5/02 3/15/02 3/15/02 3/15/02 3/15/02 3/18/02	1/23/02 1/25/02 1/29/02 1/31/02 2/1/02 2/4/02 2/11/02 2/15/02 2/25/02 2/25/02 2/28/02 3/1/02 3/4/02 3/5/02 3/13/02 3/15/02 3/15/02 3/13/02 3/15/02 3/18/02 3/25/02	3.63 3.63 3.63 3.63 3.56 3.56 3.56 3.56	(1,000,000) 23,129,571 (350,000) 22,784,163 (150,000) 22,643,288 50,000 22,697,863 437,267 23,137,462 0 23,144,317 (200,000) 22,766,923 (200,000) 22,766,923 (200,000) 22,569,152 1,800,000 24,381,186 (600,000) 23,792,930 (1,000,000) 22,799,683 1,378,866 24,180,937 0 24,186,706 2,100,000 26,288,797 (125,000) 26,288,797 (125,000) 25,834,550 (200,000) 25,640,666 1,500,000 26,155,774 (1,000,000) 26,162,014
Facilities Svc	3/28/02	3/29/02	2.86	(400,000) 25,764,063
			7	
FE Generation	1/2/02	1/31/02	3.63	0 414,946,278
FE Generation	1/31/02	2/1/02	3.63	(10,005,464)404,981,627
FE Generation FE Generation	2/1/02 2/28/02	2/28/02 3/1/02	3.56 3.56	0 406,061,567 (24,211,123)381,888,156
FE Generation	3/1/02	3/1/02	2.86	0 382,738,489
FE Nuclear	2/28/02	3/1/02	3.56	0 14,009,951
FE Nuclear	3/1/02	3/29/02	2.86	0 14,041,146
FE Properties	2/28/02	3/1/02	3.56	138,286 138,300
FE Properties	3/1/02	3/29/02	2.86	0 138,608
EE Mankaan	2/20/02	2 /1 /02	2 50	0 16 100
FE Ventures FE Ventures	2/28/02 3/1/02	3/1/02 3/29/02	3.56 2.86	0 16,100 0 16,136
IB Veneures	3/1/02	3/23/02	2.00	0 10,130
FirstEnergy Svc	1/2/02	1/31/02	3.63	0 1,991,852
FirstEnergy Svc	1/2/02	1/31/02	3.63	0 24,006,489
FirstEnergy Svc	1/2/02	1/31/02	3.63	0 25,133,103
FirstEnergy Svc	1/31/02	2/1/02	3.63	4,066,413 6,058,876
FirstEnergy Svc	1/31/02	2/1/02	3.63	(406,578) 23,602,290
FirstEnergy Svc	1/31/02	2/1/02	3.63	46,183 25,181,823
FirstEnergy Svc	2/1/02	3/1/02	3.56	0 6,075,631
FirstEnergy Svc	2/1/02	3/1/02	3.56	0 23,667,560
FirstEnergy Svc	2/1/02	3/1/02	3.56	0 25,251,461
FE Solutions	1/2/02	1/25/02	3.63	0 287,029,144
FE Solutions	1/25/02	1/31/02	3.63	(40,690,000)246,488,113
FE Solutions	1/31/02	2/1/02	3.63	20,610,000 267,125,034
FE Solutions	2/1/02	2/28/02	3.56	0 267,837,360
FE Solutions	2/28/02	3/1/02	3.56	(12,674,000)255,188,561
FE Solutions	3/1/02	3/29/02	2.86	0 255,756,778
		0 / - /		
GPU Capital	1/1/02	2/1/02	6.56	0 859,241,083
GPU Capital	2/1/02	3/1/02	6.56	0 863,625,122

GPU Telecom GPU Telecom GPU Telecom GPU Telecom GPU Telecom	1/2/02 1/31/02 2/1/02 2/28/02 3/1/02	1/31/02 2/1/02 2/28/02 3/1/02 3/29/02	3.63 3.63 3.56 3.56 2.86	0 1,592,202 0 504,765	15,064,616 16,658,498 16,702,920 17,209,385 17,247,704
NorthEast Gas NorthEast Gas	1/2/02 2/1/02	2/1/02 3/1/02	3.63 3.46	0	4,513,606 4,512,127
Penn Power Energy Penn Power Energy Penn Power Energy Penn Power Energy Penn Power Energy	2/1/02 2/28/02 3/1/02	2/1/02 2/28/02 3/1/02 3/25/02 3/29/02	3.63 3.56 3.56 2.86 2.86	0 0 (11,997) 0 3,000	14,870,039 14,909,692 14,899,165 14,927,601 14,935,351
JCP&L JCP&L JCP&L	1/2/02 2/1/02 2/11/02	2/1/02 2/11/02 2/11/02	3.63 3.46 0.00	0 0 (18,275,264)	18,257,692 18,275,264 0
Met-Ed Met-Ed Met-Ed Met-Ed Met-Ed	1/2/02 2/1/02 2/11/02 2/20/02 3/1/02	2/1/02 2/11/02 2/20/02 3/1/02 3/15/02	3.63 3.46 3.46 3.46 2.18	0 0 (25,000,000) 10,000,000 40,000,000	72,314,532 72,384,133 47,425,179 57,474,922 97,557,703
Penelec Penelec Penelec Penelec Penelec	1/2/02 1/18/02 2/1/02 2/11/02 3/1/02	1/18/02 2/1/02 2/11/02 3/1/02 3/15/02	3.63 3.63 3.46 3.46 2.18	(20,000,000) 0 (30,000,000)	77,840,131 57,921,746 57,977,494 28,025,964 28,049,765
GPU Advanced-Inte	rcompany l 	Loan to:			
FE Solutions FE Solutions	2/28/02 3/1/02	3/1/02 3/29/02	3.56 2.86	0	13,001,283 13,030,233
			8		
IBJ (Bi-Lateral F Ohio Edison	acility) 1/2/02 1/3/02 1/4/02 1/7/02 1/8/02 1/10/02 1/10/02 1/15/02 1/16/02 1/17/02 1/18/02 1/22/02 1/23/02 1/24/02 1/28/02	1/3/02 1/4/02 1/7/02 1/8/02 1/9/02 1/10/02 1/10/02 1/15/02 1/16/02 1/17/02 1/18/02 1/22/02 1/23/02 1/24/02 1/28/02 1/28/02	2.65 2.53 2.40 2.47 2.34 2.34 0.00 2.47 2.56 2.40 2.34 2.34 2.47 2.59 0.00 2.47 0.00 2.53	0 (8,500,000) 8,500,000 7,000,000 (5,500,000) (13,500,000) (11,000,000) 30,000,000 (13,000,000) (15,000,000) 4,500,000 23,500,000 (2,000,000) (28,000,000) 11,500,000 (11,500,000)	23,001,693 14,501,019 23,004,600 30,002,058 24,501,592 11,000,715 0 30,002,058 17,001,208 2,000,133 6,500,422 30,007,800 30,002,058 28,002,014 0 11,502,367 0 2,500,175

Ohio Edison	2/19/02	2/20/02	2.47	0	30,002,058
Ohio Edison	2/20/02	2/20/02	0.00	(30,000,000)	0
Ohio Edison	2/28/02	3/1/02	2.56	4,500,000	4,500,320
Ohio Edison	3/1/02	3/4/02	2.47	16,500,000	21,004,322
Ohio Edison	3/4/02	3/5/02	2.47	(4,500,000)	16,501,132
Ohio Edison	3/5/02	3/5/02	0.00	(16,500,000)	0
Ohio Edison	3/6/02	3/7/02	2.34	30,000,000	30,001,950
Ohio Edison	3/7/02	3/8/02	2.47	(5,500,000)	24,501,680
Ohio Edison	3/8/02	3/11/02	2.37	(13,500,000)	11,002,172
Ohio Edison	3/11/02	3/12/02	2.47	7,000,000	18,001,235
Ohio Edison	3/12/02	3/12/02	0.00	(18,000,000)	0
Ohio Edison	3/15/02	3/18/02	2.53	30,000,000	30,006,325
Ohio Edison	3/18/02	3/19/02	2.47	0	30,002,058
Ohio Edison	3/19/02	3/20/02	2.40	(14,000,000)	16,001,066
Ohio Edison	3/20/02	3/21/02	2.40	14,000,000	30,002,000
Ohio Edison	3/21/02	3/22/02	2.47	0	30,002,058
Ohio Edison	3/22/02	3/25/02	2.40	(27,500,000)	2,500,500
Ohio Edison	3/25/02	3/26/02	2.47	10,000,000	12,500,857
Ohio Edison	3/26/02	3/27/02	2.47	(12,500,000)	0
KeyBank (Bi-Lat	eral Facility)			
Ohio Edison	1/7/02	1/8/02	2.75	3,500,000	3,500,267
Ohio Edison	1/8/02	1/8/02	0.00	(3,500,000)	
Ohio Edison	1/18/02	1/22/02	2.66	11,500,000	11,503,394
Ohio Edison	1/22/02	1/23/02	2.81	(8,000,000)	3,500,273
Ohio Edison	1/23/02	1/23/02	0.00	(3,500,000)	
Ohio Edison	2/15/02	2/19/02	2.88	8,500,000	8,502,715
Ohio Edison	2/19/02	2/20/02	2.81	3,500,000	12,000,937
Ohio Edison	2/20/02	2/20/02	0.00	(12,000,000)	0

- 7. During the first quarter of 2002, there were no financings consummated by any Non-Utility Subsidiary that were not exempt under rule 52.
- 8. Neither FirstEnergy nor any of its Utility Subsidiaries entered into any Hedge Instruments or Anticipatory Hedges during the first quarter of 2002.
- 9. Investments made during the first quarter 2002 in any intermediate subsidiary or financing subsidiary are as follows:

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Company	Investment
	(in Thousands \$)
Centerior Funding Corp.	(68,070)
FE Facilities Holding Co.	(102)
GPU Power	1,500
Warrenton River Terminal, Ltd	50
Dunbar Mechanical Inc.	980

- 10. During the first quarter of 2002 FirstEnergy filed no U-6B-2 forms.
- 11. During the first quarter of 2002, no jurisdictional financing transactions were entered into by any FirstEnergy company.
- 12. The following table presented in thousands, provides the capital structure of FirstEnergy on a consolidated basis and each Utility Subsidiary as of the end

of the first quarter 2002.

FirstEnergy Corp.	Amount	Ratio
Common Equity	\$7,436,518	30.90%
Preferred Stock	1,104,564	4.59%
Long Term Debt	14,645,710	60.87%
Short Term Debt	875 , 433	3.64%
Total Capitalization	\$21,193,758 	100.00%
Ohio Edison		
Common Equity	\$2,623,556	48.12%
Preferred Stock	335,070	6.15%
Long Term Debt	2,206,958	40.48%
Short Term Debt	286,132	5.25%
Total Capitalization	\$5,451,716 	100.00%
Cleveland Electric		
Common Equity	\$1,086,519	26.56%
Preferred Stock	265,693	6.49%
Long-Term Debt	2,565,999	62.72%
Short-Term Debt	173,188	4.23%
Total Capitalization	\$4,091,399	100.00%
Toledo Edison		
Common Equity	\$626,633	35.86%
Preferred Stock	126,000	7.21%
Long-Tern Debt.	908 , 579	52.00%
Short-Term Debt	86 , 206	4.93%
Total Capitalization	\$1,747,418	100.00%
Pennsylvania Power		
Common Equity	\$227,013	42.56%
Preferred Stock	54,105	10.14%
Long-Term Debt	252,301	47.30%
Short-Term Debt	_	-%
Total Capitalization	\$533 , 419	100.00%
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JCP&L		
Common Equity	\$3,203,866	69.37%
Preferred Stock	193,600	4.19%
Long-Term Debt	1,221,129	26.44%
Short-Term Debt	_	-%
Total Capitalization	\$4,618,595	100.00%

Met-Ed Common Equity	\$1,307,902	62.00%
Preferred Stock	92 , 200	4.37%
Long-Term Debt	581 , 808	27.58%
Short-Term Debt	127,558	6.05%
Total Capitalization	\$2,109,468	100.00%
Pennelec		
Common Equity	\$1,319,873	66.91%
Preferred Stock	92,000	4.66%
Long-Term Debt	522 , 687	26.50%
Short-Term Debt	38,050	1.93%
Total Capitalization	\$1,972,610	100.00%

Note: FirstEnergy's long-term debt is adjusted to include \$85 million classified as "Liabilities Related to Assets Pending Sale" on the balance sheet.

13. The following table presented in thousands provides retained earnings analysis of FirstEnergy on a consolidated basis and each Utility Subsidiary as of the end of the first quarter 2002.

		Ohio Edison	Cleveland Electric	Toledo Edison
Balance, January 1, 2002	\$1.521.805	\$572.272	\$150.183	\$113 , 436
Net Income (Loss)			12,696	
Cash Dividends on Pfd Stock			(5 , 172)	
Cash Dividends on Common Stock				
Premium on Pfd Stock Redemptions		0	(3,150)	
Balance, March 31, 2002	\$1,528,572	\$524 , 827	\$154 , 557	\$102,404
	Penn.			
	Power	JCP&L	Met-Ed	Penelec
Balance, January 1, 2002	\$35 , 398	\$29,343	\$14,617	
Net Income (Loss)	11,950	39 , 979	19,118	14,147
Cash Dividends on Pfd Stock	(925)	(753)	0	0
Cash Dividends on Common Stock	(7800)	0	0	0
Premium on Pfd Stock Redemptions	0	0	0	0
Balance, March 31, 2002	\$38,623	\$68 , 569	\$33,735	\$24 , 942

^{14.} There was no change during the first quarter of 2002 related to the ratings provided by any nationally recognized rating agency for securities issued by FirstEnergy or any of its Utility Subsidiaries.

SIGNATURE

The undersigned registered holding company has duly caused this quarterly report to be signed on its behalf by the undersigned officer thereunto duly authorized pursuant to the requirements of the Public Utility Holding Company Act of 1935.

FIRSTENERGY CORP.

May 30, 2002

By: /s/ Harvey L. Wagner

Harvey L. Wagner Vice President and Controller (Principal Accounting Officer)

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