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GABELLI UTILITY TRUST

Form N-30B-2

December 06, 2001

[MOUNTAIN GRAPHIC OF THE GABELLI LOGO OMITTED]

THIRD QUARTER REPORT

SEPTEMBER 30, 2001

[MOUNTAIN GRAPHIC OF THE GABELLI LOGO OMITTED]

Our cover icon represents the underpinnings of Gabelli. The Teton mountains in Wyoming represent what we believe in in America -- that creativity, ingenuity, hard work and a global uniqueness provide enduring values. They also stand out in an increasingly complex, interconnected and interdependent economic world.

INVESTMENT OBJECTIVE:

The Gabelli Utility Trust is a closed-end, non-diversified management investment company whose primary objectives are long-term growth of capital and income. The Trust will invest in companies that provide products, services or equipment for the generation or distribution of electricity, gas and water. Additionally, the Trust will invest in companies in telecommunications services or infrastructure operations.

THIS REPORT IS PRINTED ON RECYCLED PAPER.

[PHOTO OF MARIO J. GABELLI OMITTED]

[MOUNTAIN GRAPHIC OF THE GABELLI UTILITY TRUST LOGO OMITTED]

TO OUR SHAREHOLDERS,

In our view, the major investment theme for electric, gas and water utilities can be summed up in two words: size matters. Electric generators with a large and geographically diverse portfolio of generating plants can trade around their structural long positions to enhance returns while avoiding the risk of asset concentration in a single market that experiences a hiccup, as all markets do from time to time. Electric, gas and water companies can spread their substantial fixed costs over a larger base of customers, and see the cost per customer decline, enhancing earnings while reducing prices. The current unsettled market conditions seem to have caused the consolidation activity seen to over the past several years to slow for a while, but the underlying economics continue to point to continuing merger and acquisition activity over time. Things seem to be picking up a bit already, and if Congress cooperates, which is always a big question mark, we could be off to the races next year.

INVESTMENT PERFORMANCE

For the third quarter ended September 30, 2001, The Gabelli Utility Trust's (the "Trust") net asset value ("NAV") fell 5.24% after adjusting for the reinvestment of the \$0.15 per share in distributions. The Standard & Poor's

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("S&P") Utility Index and the Lipper Utility Fund Average declined 17.91% and 12.60%, respectively, over the same period. The S&P Utility Index is an unmanaged indicator of electric and gas utility stock performance, while the Lipper Average reflects the average performance of open-end mutual funds classified in this particular category.

The Trust was up 0.83% for the trailing twelve-month period after adjusting for the reinvestment of the \$1.00 per share in distributions. The S&P Utility Index and the Lipper Utility Fund Average fell 24.83% and 22.75%, respectively, over the same twelve-month period. Since inception on July 9, 1999 through September 30, 2001, the Trust had a cumulative total return of 19.97%, including adjustments of \$1.60 per share in distributions, which equates to an average annual total return of 8.50%.

The Trust's shares of beneficial interest ended the third quarter at \$8.54 per share on the New York Stock Exchange, a premium to the net asset value of 15.72% and a total return decline of 2.30% for the third quarter. The Trust's common shares rose 15.94% for the trailing twelve-month period after adjusting for all distributions.

OUR APPROACH

There are nearly 80 publicly traded investor-owned electric utilities in the U.S., and this is at least 50 more than we need from the standpoint of economic efficiency. Stand-alone natural gas distribution companies make no economic sense either; the combination utility model is clearly better. The balkanized structure of the industry is inherently inefficient, and competitive forces are now putting pressure on the marginal players. The big companies feel the need to get bigger, and the small companies are selling out as the cost of staying in the game rises. It is only because of a complex and lengthy merger review and approval process that the industry remains as fragmented as it is. Our investments in regulated utility companies have primarily, though not exclusively, focused on fundamentally sound, reasonably priced mid-cap and small-cap utilities that are likely acquisition targets for large utilities seeking to bulk up. We also like the beneficiaries of developing trends. This has led to our ongoing focus on incumbent local telecommunications companies, natural gas pipelines and storage operators, and wholesale electric generators, another group that is in our opinion increasingly ripe for consolidation.

[PYRAMID GRAPHIC OMITTED]

EDGAR REPRESENTATION OF PYRAMID TEXT AS FOLLOWS:

EPS
PMV
MANAGEMENT
CASH FLOW
RESEARCH

INVESTMENT RESULTS (a)

Average Annual Returns - September 30, 2001

NAV Average Annual Return (a)	Investment Average Annual Return (b)
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1 Year	0.83%	15.94%
Life of Fund (c)	8.50%	12.56%

(a) Life of Fund return based on initial net asset value of \$7.50. Total returns and average annual returns reflect changes in net asset value and reinvestment of distributions and are net of expenses. Of course, the returns noted represent past performance and do not guarantee future results. Investment returns and the principal value of an investment will fluctuate. When shares are sold they may be worth more or less than their original cost.

(b) Life of Fund return based on initial offering price of \$7.50. Total returns and average annual returns reflect changes in closing market values on the New York Stock Exchange and reinvestment of distributions.

(c) From commencement of investment operations on July 9, 1999.

COMMENTARY

The third quarter of 2001 was miserable before September 11, and it only got worse after that. The economy was already weak and getting weaker. Seven Federal Reserve Board ("Fed") easings did not seem to be helping. The investment spending binge of the past decade combined with the sudden economic slowdown dropped U.S. capacity utilization below 80% for the first time in a decade, and American businesses slashed capital budgets in response. Lower interest rates will not bring investment spending up; only higher retail demand can do that now.

September 11 reduced any lingering doubt about whether or not the U.S. is in a recession. It is. The payroll number reported on October 5, covering the period through September 12, was much worse than expected. The number to be reported on November 2, which will reflect the first month of American life after the attack, will be awful. Unemployment, currently at 4.9% and up sharply from less than 4% only a few months ago, seems destined to go up as American businesses batten down the hatches in the face of the storm that is upon us. Jobs that seemed secure are suddenly seen to be at risk. This is not an environment conducive to robust consumer spending. We have seen the onset of recessions before, and we know what the consumer does. The consumer cuts back and waits to see just how bad it is going to get. The consumer's need to rebuild liquidity in the face of economic uncertainty exacerbates the falloff in demand, and the recession is fully under way. We can't know until after the fact how bad the recession is going to be. The recessions of 1974-75 and 1981-82 were truly awful, while that of 1990-91 was broad based but relatively mild. History tells us that unemployment normally peaks in a recession between 7% and 9%. There is more pain to come in the months ahead.

Arguing for a relatively mild recession are several factors. Monetary policy at the moment is highly stimulative, and history tells us that when the pundits start pontificating about "the Fed pushing on a string" the monetary stimulus usually starts to kick in. Fiscal policy has turned stimulative as well. President Bush's summer tax cut, widely derided by columnists and policy wonks on the left, looks positively prescient. Whether that is by luck or by design is for history to judge. More tax cuts are coming, sooner rather than later. In addition, government spending, the third leg of the economic stool, is set to rise faster than the 4% spending growth that the administration had targeted. An awful lot of money, much of it from the Federal government, is going to be spent on security. While this represents a dead loss in terms of economic efficiency (security spending does not make or produce anything), it is a lot of money and a lot of jobs.

Of course, this means that the U.S. is running a deficit again. So what? The U.S. has less debt relative to Gross Domestic Product ("GDP") than any major industrial nation in the world. If a little deficit spending gets the economy growing again, and eventually it will, it is money well spent. Social Security reform will just have to wait for another day.

What does this mean for utility stock investors? Utility stocks historically have performed relatively well during recessions. Electricity, gas and water usage have some economic sensitivity but not that much. Weather is a lot more important. People and businesses pay their utility bills in good times and bad. Utilities, in addition, are in the best financial shape in decades. Dividend payouts are low, balance sheets are strong, and the quality of earnings is excellent. The stocks are cheap, with many quality stocks trading at 10 times earnings or less. One additional point to consider: the 4% to 6% yields that investors can get on utility stocks looks very attractive compared to what the banks are paying on CDs as the Fed hammers interest rates lower and lower. Utilities have long offered equity investors a safe haven in economic downturns, and this time should be no different.

Fundamental developments for utilities in the third quarter were generally positive. The lights stayed on in California. The President's energy policy proposals unveiled in May were going nowhere fast, particularly since the Democrats took control of the Senate, but post-September 11 they are back on the front burner in Congress, and we could see legislation on the President's desk by the end of the year. Since it is Congress, of course, you never know until it is done. The President's package contains several items of importance to utilities. The Administration package would substantially reform the Public Utility Holding Company Act (PUHCA), which would allow non-utility companies to invest in utilities in a meaningful way for the first time since 1935. This would be a tremendous spur to utility merger and acquisition activity. The proposal would also allow electric companies to avoid capital gains tax on transmission assets transferred to independent regional transmission operators, and would clarify the tax status of nuclear decommissioning funds. Both proposals, if enacted, would facilitate utility consolidation activity, an ongoing focus of the Trust's investment strategy. Consolidation activity saw some signs of picking up in the third quarter, as German utility giant E.ON agreed to buy American Water Works for a very rich price. In October, the independent power producer ("IPP") Reliant Resources paid up to acquire another IPP, Orion Power. Also in October, Northwest Natural Gas agreed to acquire Portland General Electric from Enron in a pretty reasonably-priced deal that we like a lot. So, things seem to be developing as we hoped, as discussed in our second quarter report: the rhetoric is cooling off, rates are coming down (except in California, and they did it to themselves) and things in utility-land are getting back to normal.

One thing that we are watching closely with some concern is the risk that regulators will reduce allowed rates of return for utilities as interest rates ratchet down. With interest rates where they are currently, a reasonable allowed return on equity would be in the range of 9.5% to 10.5%. Some utilities that have avoided filing rate cases for years still have allowed returns that are substantially higher. In an economic downturn, industrial and commercial customers are under a lot of pressure to cut costs, and one way of doing that is to complain to regulators that utilities are earning too much money. We are consistently trying to avoid companies that are vulnerable to a regulatory earnings review that could trigger a general rate case.

LET'S TALK STOCKS

The following are stock specifics on selected holdings of our Trust. Favorable earnings prospects do not necessarily translate into higher stock prices, but they do express a positive trend that we believe will develop over time.

BANGOR HYDRO-ELECTRIC CO. (BGR - \$26.63 - NYSE) was acquired by Canadian utility Emera Inc. (EMA.TO - \$15.95 - Toronto Stock Exchange) on October 10, 2001. Under the agreement reached in June 2000, Emera acquired all of the outstanding common stock of BGR for \$26.806 per share in cash. Emera said that the purchase is part of its strategy to grow its businesses outside of Canada. BGR will operate as a standalone division within the company and will be the base for Emera to launch other initiatives in the U.S.

BELLSOUTH CORP. (BLS - \$41.55 - NYSE) is the incumbent local exchange carrier serving most of the southeastern U.S. The stock has been held back by investor concern that BellSouth is contemplating a significant domestic acquisition, which we doubt, and by valuation issues in relation to the company's lowered earnings per share ("EPS") growth expectations. The lower earnings guidance was in part due to nonrecurring factors, and also due to the acceleration of the company's digital subscriber line rollout, which will inflate expenses in the near term. BellSouth's management has shown its aversion to dilution over many years, which gives us some comfort about the company's acquisition plans. At 16 times consensus 2002 EPS estimates, BellSouth is statistically the cheapest of the three regional Bells.

CENTURYTEL INC. (CTL - \$33.50 - NYSE), based in Monroe, Louisiana, is the eighth largest local telephone company in the U.S., with over 1.8 million access lines in the South and Midwest. CenturyTel also has over 740,000 cellular customers. Through acquisitions, CTL has created clusters of rural telephone and cellular companies within commuting distance of metropolitan areas in states including Wisconsin, Michigan, Ohio, Louisiana and Arkansas. With the \$2.2 billion acquisition of Portland-based Pacific Telecom, CenturyTel has added seven states, ten cellular markets and 640,000 access lines to its customer base. The acquired operations have nearly doubled Century's revenues. The company has recently closed acquisitions of 475,000 access lines from Verizon for \$1.5 billion. Century recently announced its decision to divest its wireless operations and focus on growing its rural wireline operations. In July, the company received an unsolicited bid from ALLTEL (AT - \$57.95 - NYSE) to acquire CenturyTel for \$43 per share in cash and ALLTEL stock. CenturyTel management rejected ALLTEL's initial offer.

CH ENERGY GROUP INC. (CHG - \$40.60 - NYSE) is the last small New York State public electric utility operating, now that Orange & Rockland and RGS Energy have gone on to utility heaven, which we define as selling out to bigger companies at a rich premium. CH Energy serves the territory directly north of New York City, an area long dominated by IBM. The buyer would almost have to be Energy East, Consolidated Edison, National Grid or Keyspan. The best fit clearly is with Energy East. The buyer could rationalize outside plant operations, eliminate all of the corporate, finance, regulatory and public company overhead, and save a lot of money for the benefit of both shareholders and customers. When the deal happens is hard to say. Energy East has a depressed stock price due to arbitrage pressures, Con Ed is licking its wounds from the Northeast Utilities fiasco and has its hands full and then some since September 11, and the Grid is

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tied down with Niagara Mohawk until 2002. We think it will happen in more than a year but less than three. Our estimate of the company's private market value ("PMV") is \$63, which represents a premium of around 50%.

4

CINERGY CORP. (CIN - \$30.87 - NYSE) is another consolidation play. Cinergy has been to the altar more times than Billy Bob Thornton (or Zsa Zsa Gabor for our more senior shareholders), but never quite got the deal done. The stumbling block has been, as always, "social issues." The logjam may be breaking, however, given the burgeoning stock and option position of Cinergy's senior management team. Cinergy has a mouthwatering portfolio of very low cost coal-fired generating plants, an opportunity to make a lot of money in the deregulating Ohio wholesale generating market, and transmission access that is highly strategic to a bigger buyer. The stock is dirt cheap at 11 times consensus 2002 EPS of \$2.90. We think that the stock is cheap because investors have been waiting so long for the sale that many have given up and moved on. At a 10% discount multiple for a premier company, we'll wait.

NIAGARA MOHAWK HOLDINGS INC. (NMK - \$16.97 - NYSE) agreed to be acquired by the National Grid of the U.K. in August 2000 for \$19 per share in cash and stock. The acquisition is expected to close by the end of 2001, although the Grid is pushing hard to move up the closing date. The New York regulators remain the major hurdle to be cleared. The company's revenue growth prospects are minimal, but its operations are inefficient and its cost structure is bloated. The Grid expects to be able to reduce Niagara Mohawk's cost base by 10% or \$90 million. Assuming that the Grid attains its cost reduction targets, which we think are readily attainable, the acquisition will be accretive to the Grid's EPS in the first year.

RGS ENERGY GROUP INC. (RGS - \$38.70 - NYSE) is a small electric and gas utility serving metropolitan Rochester, NY, a city that is the economic hub of upstate New York. In February, RGS agreed to be acquired by Energy East, its upstate neighbor, for \$39.50 per share. We support this deal. RGS got a good premium for its shareholders while mitigating lingering concerns about the deteriorating outlook for major industrial customers, including Xerox and Eastman Kodak. Energy East is paying a reasonable multiple and is acquiring a company with increasingly valuable and strategic generation assets and a service territory that presents ample scope for cost reduction over time.

SEMCO ENERGY INC. (SEN - \$14.35 - NYSE) is a diversified energy and infrastructure company distributing gas to over 367,000 customers in Michigan and Alaska. It also has businesses involved in gas engineering services including pipeline construction and natural gas storage in various regions throughout the United States. The company's propane division is one of the largest suppliers in the Upper Peninsula of Michigan.

MONTHLY DISTRIBUTIONS

The Gabelli Utility Trust had a \$0.05 per share monthly distribution policy in place. The Trust's monthly distribution has been increased by 20% to \$0.06 per share beginning in October 2001.

Sincerely,
/S/ MARIO J. GABELLI, CFA
MARIO J. GABELLI, CFA
Portfolio Manager and Chief Investment Officer

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October 31, 2001

5

THE GABELLI UTILITY TRUST
 PORTFOLIO OF INVESTMENTS
 SEPTEMBER 30, 2001 (UNAUDITED)

SHARES -----		MARKET VALUE -----
	COMMON STOCKS -- 71.3%	
	AGRICULTURE -- 0.1%	
10,600	Cadiz Inc.+	\$ 90,842

	BUILDING AND CONSTRUCTION -- 1.2%	
15,000	Newport News Shipbuilding Inc.	1,008,000

	COMMUNICATIONS EQUIPMENT -- 0.4%	
60,000	Furukawa Electric Co. Ltd.	326,366

	ENERGY AND UTILITIES: ELECTRIC -- 27.8%	
15,742	AES Corp.+	201,812
85,000	Bangor Hydro-Electric Co.	2,263,550
55,000	Cinergy Corp.	1,697,850
10,000	Cleco Corp.	206,100
115,000	Conectiv Inc.	2,702,500
35,000	DPL Inc.	851,200
20,219	DTE Energy Co.	870,428
164,900	El Paso Electric Co.+	2,168,435
2,000	FPL Group Inc.	107,100
10,000	GPU Inc.	403,600
52,200	Maine Public Service Co.	1,453,770
250,000	Niagara Mohawk Holdings Inc.+	4,242,500
120,000	Northeast Utilities	2,247,600
1,500	Orion Power Holdings Inc.+	38,250
57,000	SCANA Corp.	1,446,660
20,000	TECO Energy Inc.	542,000
25,000	UIL Holdings Corp.	1,192,250
20,000	Unisource Energy Corp.	280,000

		22,915,605

	ENERGY AND UTILITIES: INTEGRATED -- 18.1%	
13,000	Allete	333,320
40,000	CH Energy Group Inc.	1,624,000
52,000	DQE Inc.	1,000,480
15,000	Edison International	197,400
7,000	Empire District Electric Co.	143,850
18,000	Entergy Corp.	640,080
50,000	Florida Public Utilities Co.	777,500
30,000	Madison Gas & Electric Co.	754,500
33,000	Montana Power Co.	173,250
52,000	NSTAR	2,178,800
18,000	PG&E Corp.	273,600

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40,000	Progress Energy Inc.	12,000
5,000	Puget Energy Inc.	107,450
98,700	RGS Energy Group Inc.	3,819,690
5,000	Sierra Pacific Resources+	75,500
140,000	Western Resources Inc.	2,317,000
7,000	WPS Resources Corp.	240,800
9,000	Xcel Energy Inc.	253,350

		14,922,570

SHARES		MARKET
-----		VALUE

	ENERGY AND UTILITIES: NATURAL GAS -- 10.8%	
37,000	AGL Resources Inc.	\$ 738,890
2,000	Chesapeake Utilities Corp.	36,700
34,000	Delta Natural Gas Co. Inc.	680,000
3,000	Dynegy Inc., Cl. A	103,950
14,000	National Fuel Gas Co.	322,420
12,000	Nicor Inc.	465,000
22,000	ONEOK Inc.	364,320
19,000	Peoples Energy Corp.	755,440
23,000	Piedmont Natural Gas Co. Inc.	716,220
110,000	SEMCO Energy Inc.	1,578,500
17,254	Southern Union Co.	361,126
130,000	Southwest Gas Corp.	2,756,000

		8,878,566

	ENERGY AND UTILITIES: WATER -- 5.7%	
8,000	American States Water Co.	296,000
11,000	Artesian Resources Corp., Cl. A	287,870
26,000	Birmingham Utilities Inc.	413,400
20,520	California Water Service Group	554,040
7,500	Connecticut Water Service Inc.	207,067
21,200	Middlesex Water Co.	699,600
45,000	NiSource Inc.+	95,400
4,100	Pennichuck Corp.	131,200
30,000	Philadelphia Suburban Corp.	787,800
14,500	SJW Corp.	1,187,550
5,250	Southwest Water Co.	74,288

		4,734,215

	ENVIRONMENTAL SERVICES -- 0.1%	
13,000	Catalytica Energy Systems Inc.+	99,580

	SATELLITE -- 0.5%	
30,000	General Motors Corp., Cl. H+	399,900

	TELECOMMUNICATIONS -- 6.1%	
2,000	ALLTEL Corp.	115,900
15,000	AT&T Canada Inc., Cl. B+	435,150
10,000	AT&T Corp.	193,000
27,000	BellSouth Corp.	1,121,850
3,000	British Telecommunications plc, ADR	153,450
30,000	BroadWing Inc.+	482,400
52,000	CenturyTel Inc.	1,742,000
20,000	Citizens Communications Co.	188,000

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5,000	Commonwealth Telephone Enterprises Inc.+	183,750
12,000	Conestoga Enterprises Inc.	275,400
10,000	Deutsche Telekom AG, ADR	155,000

		5,045,900

6

THE GABELLI UTILITY TRUST
 PORTFOLIO OF INVESTMENTS (CONTINUED)
 SEPTEMBER 30, 2001 (UNAUDITED)

SHARES		MARKET VALUE
-----		-----
	COMMON STOCKS (CONTINUED)	
	WIRELESS COMMUNICATIONS -- 0.5%	
44,000	Nextel Communications Inc., Cl. A+	\$ 380,160
2,000	Nextel Partners Inc., Cl. A+	13,460

		393,620

	TOTAL COMMON STOCKS	58,815,164

	PREFERRED STOCKS -- 0.7%	
	TELECOMMUNICATIONS -- 0.7%	
14,000	Citizens Communications Co., 5.00% Cv. Pfd.	609,560

PRINCIPAL AMOUNT		MARKET VALUE
-----		-----
	CORPORATE BONDS -- 2.6%	
	ENVIRONMENTAL SERVICES -- 2.5%	
\$2,050,000	Waste Management Inc., Sub. Deb. Cv. 4.00%, 02/01/02	2,060,250

	TELECOMMUNICATIONS -- 0.1%	
100,000	Williams Communications Group Inc. 10.88%, 10/01/09	42,000

	TOTAL CORPORATE BONDS	2,102,250

PRINCIPAL AMOUNT		MARKET VALUE
-----		-----
	U.S. GOVERNMENT OBLIGATIONS -- 21.2%	
17,500,000	U.S. Treasury Bills, 3.37% to 3.52%+, due 10/11/01 to 11/15/01	17,445,155

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\$3,495,000	REPURCHASE AGREEMENTS -- 4.2% Agreement with State Street Bank & Trust Co., 3.05%, dated 09/28/01, due 10/01/01, proceeds at maturity \$3,495,888 (a)	\$ 3,495,000 -----
TOTAL INVESTMENTS -- 100.0%	(Cost \$80,833,045)	82,467,129
OTHER ASSETS AND LIABILITIES (NET) -- (0.0)%		(15,050) -----
NET ASSETS -- 100.0%	(11,175,126 shares outstanding)	\$82,452,079 =====
NET ASSET VALUE	(82,452,079 / 11,175,126 shares outstanding)	\$7.38 =====

For Federal tax purposes:		
Aggregate cost		\$80,833,045 =====
Gross unrealized appreciation		\$ 6,566,659
Gross unrealized depreciation		(4,932,575) -----
Net unrealized appreciation		\$ 1,634,084 =====

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- (a) Collateralized by U.S. Treasury Bond, 6.625%, due 02/15/27, market value \$3,566,852.
 - + Non-income producing security.
 - ++ Represents annualized yield at date of purchase.
 - ADR - American Depositary Receipt.
-

SELECTED HOLDINGS
SEPTEMBER 30, 2001

Bangor Hydro-Electric Co.	Cinergy Corp.
BellSouth Corp.	Niagara Mohawk Holdings Inc.
CenturyTel Inc.	RGS Energy Group Inc.
CH Energy Group Inc.	SEMCO Energy Inc.

NOTE: The views expressed in this report reflect those of the portfolio manager only through the end of the period stated in this report. The manager's views are subject to change at any time based on market and other conditions.

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AUTOMATIC DIVIDEND REINVESTMENT AND VOLUNTARY CASH PURCHASE PLAN

ENROLLMENT IN THE PLAN

It is the policy of The Gabelli Utility Trust ("Utility Trust") to automatically reinvest dividends. As a "registered" shareholder you automatically become a participant in the Utility Trust's Automatic Dividend Reinvestment Plan (the "Plan"). The Plan authorizes the Utility Trust to issue shares to participants upon an income dividend or a capital gains distribution regardless of whether the shares are trading at a discount or a premium to net asset value. All distributions to shareholders whose shares are registered in their own names will be automatically reinvested pursuant to the Plan in additional shares of the Utility Trust. Plan participants may send their stock certificates to State Street Bank and Trust Company ("State Street") to be held in their dividend reinvestment account. Registered shareholders wishing to receive their distribution in cash must submit this request in writing to:

The Gabelli Utility Trust
c/o State Street Bank and Trust Company
P.O. Box 8200
Boston, MA 02266-8200

Shareholders requesting this cash election must include the shareholder's name and address as they appear on the share certificate. Shareholders with additional questions regarding the Plan may contact State Street at 1 (800) 336-6983.

SHAREHOLDERS WISHING TO LIQUIDATE REINVESTED SHARES held at State Street Bank must do so in writing or by telephone. Please submit your request to the above mentioned address or telephone number. Include in your request your name, address and account number. The cost to liquidate shares is \$2.50 per transaction as well as the brokerage commission incurred. Brokerage charges are expected to be less than the usual brokerage charge for such transactions.

If your shares are held in the name of a broker, bank or nominee, you should contact such institution. If such institution is not participating in the Plan, your account will be credited with a cash dividend. In order to participate in the Plan through such institution, it may be necessary for you to have your shares taken out of "street name" and re-registered in your own name. Once registered in your own name your dividends will be automatically reinvested. Certain brokers participate in the Plan. Shareholders holding shares in "street name" at participating institutions will have dividends automatically reinvested. Shareholders wishing a cash dividend at such institution must contact their broker to make this change.

The number of shares of Common Stock distributed to participants in the Plan in lieu of cash dividends is determined in the following manner. Under the Plan, whenever the market price of the Utility Trust's Common Stock is equal to or exceeds net asset value at the time shares are valued for purposes of determining the number of shares equivalent to the cash dividends or capital gains distribution, participants are issued shares of Common Stock valued at the greater of (i) the net asset value as most recently determined or (ii) 95% of the then current market price of the Utility Trust's Common Stock. The valuation date is the dividend or distribution payment date or, if that date is not a New York Stock Exchange trading day, the next trading day. If the net asset value of the Common Stock at the time of valuation exceeds the market price of the Common Stock, participants will receive shares from the Utility Trust valued at market price. If the Utility Trust should declare a dividend or capital gains distribution payable only in cash, State Street will buy Common Stock in the open market, or on the New York Stock Exchange or elsewhere, for the

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participants' accounts, except that State Street will endeavor to terminate purchases in the open market and cause the Utility Trust to issue shares at net asset value if, following the commencement of such purchases, the market value of the Common Stock exceeds the then current net asset value.

The automatic reinvestment of dividends and capital gains distributions will not relieve participants of any income tax which may be payable on such distributions. A participant in the Plan will be treated for Federal income tax purposes as having received, on a dividend payment date, a dividend or distribution in an amount equal to the cash the participant could have received instead of shares.

The Utility Trust reserves the right to amend or terminate the Plan as applied to any voluntary cash payments made and any dividend or distribution paid subsequent to written notice of the change sent to the members of the Plan at least 90 days before the record date for such dividend or distribution. The Plan also may be amended or terminated by State Street on at least 90 days' written notice to participants in the Plan.

VOLUNTARY CASH PURCHASE PLAN

The Voluntary Cash Purchase Plan is yet another vehicle for our shareholders to increase their investment in the Utility Trust. In order to participate in the Voluntary Cash Purchase Plan, shareholders must have their shares registered in their own name.

Participants in the Voluntary Cash Purchase Plan have the option of making additional cash payments to State Street for investments in the Utility Trust's shares at the then current market price. Shareholders may send an amount from \$250 to \$10,000. State Street will use these funds to purchase shares in the open market on or about the 1st and 15th of each month. State Street will charge each shareholder who participates \$0.75, plus a pro rata share of the brokerage commissions. Brokerage charges for such purchases are expected to be less than the usual brokerage charge for such transactions. It is suggested that any voluntary cash payments be sent to State Street Bank and Trust Company, P.O. Box 8200, Boston, MA 02266-8200 such that State Street receives such payments approximately 10 days before the 15th of the month. Funds not received at least five days before the investment date shall be held for investment in the following month. A payment may be withdrawn without charge if notice is received by State Street at least 48 hours before such payment is to be invested.

For more information regarding the Dividend Reinvestment Plan and Voluntary Cash Purchase Plan, brochures are available by calling (914) 921-5070 or by writing directly to the Utility Trust.

8

DIRECTORS AND OFFICERS

THE GABELLI UTILITY TRUST
ONE CORPORATE CENTER, RYE, NY 10580-1434

DIRECTORS

Mario J. Gabelli, CFA
CHAIRMAN AND CHIEF INVESTMENT OFFICER,
GABELLI ASSET MANAGEMENT INC.

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Dr. Thomas E. Bratter
PRESIDENT, JOHN DEWEY ACADEMY

Anthony J. Colavita
ATTORNEY-AT-LAW,
ANTHONY J. COLAVITA, P.C.

James P. Conn
FORMER MANAGING DIRECTOR AND CHIEF INVESTMENT OFFICER,
FINANCIAL SECURITY ASSURANCE HOLDINGS LTD.

Vincent D. Enright
FORMER SENIOR VICE PRESIDENT AND
CHIEF FINANCIAL OFFICER,
KEYSPAN ENERGY CORP.

Frank J. Fahrenkopf, Jr.
PRESIDENT AND CHIEF EXECUTIVE OFFICER,
AMERICAN GAMING ASSOCIATION

John D. Gabelli
SENIOR VICE PRESIDENT,
GABELLI & COMPANY, INC.

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ATTORNEY-AT-LAW,
MORRISSEY, HAWKINS & LYNCH

Karl Otto Pohl
FORMER PRESIDENT, DEUTSCHE BUNDESBANK

Anthony R. Pustorino
CERTIFIED PUBLIC ACCOUNTANT,
PROFESSOR EMERITUS, PACE UNIVERSITY

Salvatore J. Zizza
CHAIRMAN, HALLMARK ELECTRICAL SUPPLIES CORP.

OFFICERS

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Bruce N. Alpert
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VICE PRESIDENT & OMBUDSMAN

James E. McKee
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CUSTODIAN
Boston Safe Deposit and Trust Company

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COUNSEL

Skadden, Arps, Slate, Meagher & Flom, LLP

TRANSFER AGENT AND REGISTRAR

State Street Bank and Trust Company

STOCK EXCHANGE LISTING

COMMON

NYSE-Symbol:

GUT

Shares Outstanding:

11,175,126

The Net Asset Value appears in the Publicly Traded Funds column, under the heading "Specialized Equity Funds," in Sunday's The New York Times and in Monday's The Wall Street Journal. It is also listed in Barron's Mutual Funds/Closed End Funds section under the heading "Specialized Equity Funds."

The Net Asset Value may be obtained each day by calling (914) 921-5071.

For general information about the Gabelli Funds, call 1-800-GABELLI (1-800-422-3554), fax us at 914-921-5118, visit Gabelli Funds' Internet homepage at: [HTTP://WWW.GABELLI.COM](http://WWW.GABELLI.COM) or e-mail us at: closedend@gabelli.com

Notice is hereby given in accordance with Section 23(c) of the Investment Company Act of 1940, as amended, that the Utility Trust may, from time to time, purchase its shares in the open market when the Utility Trust shares are trading at a discount of 10% or more from the net asset value of the shares.

THE GABELLI UTILITY TRUST
ONE CORPORATE CENTER
RYE, NY 10580-1434
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[HTTP://WWW.GABELLI.COM](http://WWW.GABELLI.COM)

THIRD QUARTER REPORT
SEPTEMBER 30, 2001

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