

SOUTHWESTERN ENERGY CO
Form 11-K
June 25, 2012

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 11-K

(Mark One)

☒ ANNUAL REPORT PURSUANT TO SECTION 15(d) OF THE SECURITIES
EXCHANGE ACT OF 1934

For the fiscal year ended December 31, 2011

OR

☐ TRANSITION REPORT PURSUANT TO SECTION 15(d) OF THE SECURITIES
EXCHANGE ACT OF 1934

For the transition period from _____ to _____

Commission file number 1-08246

A. Full title of the plan and the address of the plan, if different from that of the issuer
named below:

Southwestern Energy Company 401(k) Savings Plan

B. Name of issuer of the securities held pursuant to the plan and the address of its
principal executive office:

SOUTHWESTERN ENERGY COMPANY
2350 N. Sam Houston Parkway E.
Suite 125

Financial Statements, Supplemental Schedule and Report of Independent Registered Public Accounting Firm

Southwestern Energy Company 401(k) Savings Plan

December 31, 2011 and 2010

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December 31, 2011

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Report of Independent Registered Public Accounting Firm

Participants and Retirement Committee of the

Southwestern Energy Company 401(k) Savings Plan

We have audited the accompanying statements of net assets available for benefits of the Southwestern Energy Company 401(k) Savings Plan as of December 31, 2011 and 2010, and the related statements of changes in net assets available for benefits for the years then ended. These financial statements are the responsibility of the Plan's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. The Plan is not required to have, nor were we engaged to perform an audit of its internal control over financial reporting. Our audit included consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Plan's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the net assets available for benefits of the Southwestern Energy Company 401(k) Savings Plan as of December 31, 2011 and 2010, and the changes in net assets available for benefits for the years then ended, in conformity with accounting principles generally accepted in the United States of America.

Our audits were conducted for the purpose of forming an opinion on the basic financial statements taken as a whole. The supplemental schedule of assets (held at end of year) as of December 31, 2011, is presented for the purpose of additional analysis and is not a required part of the basic financial statements, but is supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974. This supplemental schedule is the responsibility of the Plan's management. This supplemental schedule has been subjected to the auditing procedures applied in the audit of the basic financial statements and, in our opinion, is fairly stated in all material respects in relation to the basic financial statements taken as a whole.

/s/ GRANT THORNTON LLP

Houston, Texas

June 25, 2012

Southwestern Energy Company

401(k) Savings Plan

STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS

December 31, 2011 and 2010

	2011	2010
ASSETS:		
Investments at fair value:		
Mutual funds	\$ 52,143,442	\$ 44,639,730
Collective trusts	14,480,335	11,848,697
Common stocks	14,599,021	16,468,845
Total investments	81,222,798	72,957,272
Receivables:		
Notes receivable from participants	2,339,695	1,726,548
Participants' contributions	17,773	454,428
Employer's contributions	11,662	220,531
Total receivables	2,369,130	2,401,507
Net assets reflecting investments at fair value	83,591,928	75,358,779
Adjustment from fair value to contract value for interest in collective trust relating to fully benefit-responsive investment contracts	(15,263)	(148,796)
Net assets available for benefits	\$ 83,576,665	\$ 75,209,983

The accompanying notes are an integral part of these financial statements.

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Southwestern Energy Company

401(k) Savings Plan

STATEMENTS OF CHANGES IN NET ASSETS AVAILABLE FOR BENEFITS

For the Years ended December 31, 2011 and 2010

	2011	2010
ADDITIONS:		
Contributions:		
Participant	\$ 10,452,131	\$ 9,599,455
Employer	5,484,205	5,010,810
Rollover	1,029,004	1,019,562
Total contributions	16,965,340	15,629,827
Investment (loss) income:		
Interest and dividend income	1,197,573	1,004,956
Net (depreciation) appreciation in fair value of investments	(4,464,990)	405,638
Net investment (loss) income	(3,267,417)	1,410,594
Interest income on notes receivable from participants	83,311	70,492
Total additions	13,781,234	17,110,913
DEDUCTIONS:		
Benefits paid to participants	5,396,302	3,909,543
Administrative expenses	18,250	18,175
Total deductions	5,414,552	3,927,718

Net increase in net assets available for benefits	8,366,682	13,183,195
NET ASSETS AVAILABLE FOR BENEFITS:		
Beginning of year	75,209,983	62,026,788
End of year	\$ 83,576,665	\$ 75,209,983

The accompanying notes are an integral part of these financial statements.

Southwestern Energy Company

401(k) Savings Plan

NOTES TO FINANCIAL STATEMENTS

December 31, 2011 and 2010

NOTE A DESCRIPTION OF PLAN

The following description of the Southwestern Energy Company 401(k) Savings Plan (the "Plan") provides only general information. Participants should refer to the Plan agreement for a more complete description of the Plan's provisions.

The Plan agreement, as amended and restated effective January 1, 2009, and all subsequent amendments have been considered in the following description; the amendments made to the restated Plan agreement have no significant effects on net assets.

1.

General

The Plan is a qualified defined contribution plan under Section 401(k) of the Internal Revenue Code (the "IRC"). The Plan covers all employees of Southwestern Energy Company (the "Company") and its subsidiaries except for:

a.

Employees who have not yet completed thirty (30) days of service,

b.

Employees whose terms of employment are covered by a collective bargaining agreement that does not provide for participation in the Plan, provided that retirement benefits have been the subject of good faith bargaining,

c.

Employees who are under the age of twenty-one (21),

d.

Seasonal employees who have one thousand (1,000) or less hours of service for the applicable computation period,

e.

Employees or other person who performs services pursuant to written agreement with the Employer or with a third party, unless such agreement provides for participation in the Plan,

f.

Leased employees, and

g.

Non-resident aliens.

The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 as amended (ERISA).

2.

Contributions

Participants may contribute from 1% to 25% of eligible compensation, as defined in the Plan. Participants who have attained age 50 before the end of the Plan year are eligible to make catch-up contributions. Salary deferrals consist of pretax and/or Roth 401(k) contributions. Participants may also rollover amounts from other qualified defined benefit or defined contribution plans. The Company contributes 100% of the first 3% of eligible compensation and 50% of the next 3% of eligible compensation that a participant contributes to the Plan. All contributions to the Plan are invested under the direction of the participant in 16 investment options including Company stock. Investments in the stock of Entergy Corporation originated from a previous plan merger and are no longer an active investment option. Contributions are subject to certain limitations.

Southwestern Energy Company

401(k) Savings Plan

NOTES TO FINANCIAL STATEMENTS - CONTINUED

December 31, 2011 and 2010

NOTE A DESCRIPTION OF PLAN Continued

3.

Participant Accounts

Each participant's account is credited with the participant's contributions and allocations of the Company's contribution and Plan earnings. Allocations are based on participant earnings or account balances, as defined in the Plan. The benefit to which a participant is entitled is the benefit that can be provided from the participant's account balance.

4.

Vesting

Participants are immediately vested in their contributions and Company contributions plus actual earnings thereon.

5.

Notes Receivable from Participants

Participants may borrow from their fund accounts a minimum of \$1,000 up to a maximum equal to the lesser of \$50,000 or 50% of a participant's vested account balance. The loans are secured by the balance in the participant's account and bear fixed interest at one percentage point above the prime lending rate at the inception of the loan.

Principal and interest is generally paid through payroll deductions. Amounts repaid are reinvested in investment options based on the participant's current investment elections. At December 31, 2011, interest rates ranged from 4.25% to 9.25%.

6.

Payment of Benefits

On termination of service due to death, disability, or retirement, a participant or a participant's estate may receive the full value of his or her account in a lump-sum or over an installment period of not more than 10 years. For termination of service for other reasons, a participant may receive the value of the vested interest in his or her account

as a lump-sum distribution.

7.

Transfers to and from Other Plans

The Plan transfers certain net assets to other plans in connection with participants who have terminated employment and began participating in other employer plans. Such transfers are recorded in benefits paid to participants at the fair value of the assets on the date transferred. Similarly, the Plan allows new participants to rollover or transfer-in assets held in other qualified plans. Such transfers are recorded in rollover contributions at fair value.

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Southwestern Energy Company

401(k) Savings Plan

NOTES TO FINANCIAL STATEMENTS - CONTINUED

December 31, 2011 and 2010

NOTE B SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

1.

Basis of Accounting

The Plan's financial statements are presented on the accrual basis of accounting.

Investment contracts held by a defined contribution plan are required to be reported at fair value. However, contract value is the relevant measurement attribute for that portion of the net assets available for benefits of a defined contribution plan attributable to fully benefit-responsive investment contracts because contract value is the amount participants would receive if they were to initiate permitted transactions under the terms of the Plan. The Plan invests in investment contracts through BNP Paribas Income Plus Fund, a collective trust. The Statements of Net Assets Available for Benefits present the fair value of the investments in the collective trusts as well as the adjustment of the investment in the collective trusts from fair value to contract value relating to the investment contracts. The Statements of Changes in Net Assets Available for Benefits are prepared on a contract value basis.

2.

Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and changes therein, and disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

3.

Investment Valuation and Income Recognition

The Plan's investments are stated at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. See note D for discussion of fair value measurements.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis.

Dividends are recorded on the ex-dividend date. Net appreciation (depreciation) includes the Plan's gains and losses on investments bought and sold as well as held during the year.

4.

Administrative Expenses

Loan origination fees paid by the Plan participants to the Plan's record-keeper are reflected as administrative expenses. All other expenses incurred in connection with the Plan are paid by the Company. During 2011 and 2010, the Company paid \$192,939 and \$131,457, respectively, of expenses on behalf of the Plan. The Company does not seek to be reimbursed by the Plan for payment of such expenses. Brokerage commissions and transfer taxes incurred in connection with securities transactions are treated as part of the purchase cost or a reduction of sales proceeds.

5.

Payments of Benefits

Benefits are recorded when paid.

Southwestern Energy Company

401(k) Savings Plan

NOTES TO FINANCIAL STATEMENTS - CONTINUED

December 31, 2011 and 2010

NOTE B SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES Continued

6.

Adoption of New Accounting Standards

In May 2011, the FASB issued guidance on fair value measurement and disclosure requirements outlined in Accounting Standards Update No. 2011-04, Fair Value Measurement (Topic 820) Amendments to Achieve Common Fair Value Measurement and Disclosure Requirements in U.S. GAAP and IFRS (Update 2011-04). Update 2011-04 expands existing fair value disclosure requirements, particularly for Level 3 inputs, including: quantitative disclosure of the unobservable inputs and assumptions used in the measurement, description of the valuation processes in place and sensitivity of the fair value to changes in unobservable inputs and interrelationships between those inputs. The amendments in Update 2011-04 must be applied prospectively and are effective during interim and annual periods beginning after December 15, 2011. The implementation of the disclosure requirement is not expected to have a material impact on the Plan's financial statements.

7.

Notes Receivable from Participants

Notes receivable from participants are measured at their unpaid balance plus any accrued but unpaid interest. Delinquent loans are reclassified as distributions based upon the terms of the Plan document.

8.

Reclassification

For comparability, 2010 administrative expenses of \$18,175 have been reclassified from benefits paid to participants in the statement of changes in net assets available for benefits to conform to 2011 presentation.

Southwestern Energy Company

401(k) Savings Plan

NOTES TO FINANCIAL STATEMENTS - CONTINUED

December 31, 2011 and 2010

NOTE C INVESTMENTS

The following investments represent 5% or more of the net assets available for benefits at December 31:

	2011	2010
Southwestern Energy Company - Common Stock	\$ 14,488,746	\$ 16,365,313
BNP Paribas Income Plus Fund	7,540,042	*
PIMCO Funds - Total Return Fund	7,175,562	5,833,204
DWS Stock Index Fund	6,940,293	6,081,484
Amer Europacific Growth - R-3 International Fund	6,446,133	6,420,546
Prudential Jennison Mid Cap Growth A	5,636,889	4,573,758
T. Rowe Price Retirement 2040 Advantage	5,625,230	5,048,889
T. Rowe Price Retirement 2020 Advantage	5,456,160	4,820,901
Davis New York Venture Fund	4,821,610	4,460,730
T. Rowe Price Retirement 2030 Advantage	4,814,708	3,833,214
DWS Stable Value Fund	*	5,767,213

* Investment did not represent 5% or more of net assets available for benefits

During 2011 and 2010, the Plan's investments including investments bought, sold and held during the year appreciated (depreciated) in value as follows:

	2011	2010
Mutual funds	\$ (2,131,174)	\$ 4,066,046
Collective trusts	115,851	750,384
Common stocks	(2,449,667)	(4,410,792)
	\$ (4,464,990)	\$ 405,638

401(k) Savings Plan

NOTES TO FINANCIAL STATEMENTS - CONTINUED

December 31, 2011 and 2010

NOTE D FAIR VALUE MEASUREMENTS

The Plan defines fair value as the exchange price that would be received for an asset or paid to transfer a liability (an exit price) in the principal or most advantageous market for the asset or liability in an orderly transaction between market participants on the measurement date. FASB Accounting Standards Codification Topic 820, *Fair Value Measurements and Disclosures*, establishes a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurements) and the lowest priority to unobservable inputs (Level 3 measurements). The three-tier fair value hierarchy is described as follows:

Level 1:

Quoted market prices (unadjusted) in active markets for identical assets and liabilities.

Level 2:

Inputs, other than the quoted prices in active markets included within Level 1, that are observable for the asset or liability either directly or indirectly.

Level 3:

Unobservable inputs in which there is little or no market data, which require the reporting entity to develop its own assumptions about what market participants would use in pricing the asset or liability.

Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs. The assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the valuation of assets and liabilities being measured and their placement or changes in their placement within the fair value hierarchy. Transfers between levels are recognized on the actual date of the event resulting in the transfer.

Following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2011 and 2010.

Mutual funds: Valued at quoted market prices which represent the net asset value of shares held by the Plan at year end.

Collective trusts: Valued using the net asset value, referred to as NAV, provided by the administrator of the fund. The NAV is based on the fair value of the underlying assets owned by the fund, less its liabilities, and then divided by the number of shares owned. The NAV is a quoted price in a market that is not active. These funds transact at their NAV. There are no restrictions in place with respect to the daily redemption of the collective trust funds. There are no unfunded commitments at December 31, 2011.

Common stocks: Valued at the closing price reported on the active market on which the individual securities are traded.

The preceding methods described may produce fair value calculations that may not be indicative of net realizable value or reflective of future fair values. Furthermore, although the plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

Southwestern Energy Company

401(k) Savings Plan

NOTES TO FINANCIAL STATEMENTS - CONTINUED

December 31, 2011 and 2010

During the plan years ended December 31, 2011 and 2010, there were no transfers in or out of Levels 1 and 2.

NOTE D FAIR VALUE MEASUREMENTS Continued

The following are assets measured at fair value on a recurring basis at December 31, 2011 and 2010:

Description	2011				Total
	Level 1	Level 2	Level 3		
Mutual funds					
Growth and income funds	\$ 18,809,189	\$ -	\$ -	\$ -	\$ 18,809,189
Growth funds	16,834,056	-	-	-	16,834,056
Aggressive growth funds	9,324,635	-	-	-	9,324,635
Fixed income funds	7,175,562	-	-	-	7,175,562
Total mutual funds	52,143,442	-	-	-	52,143,442

Collective trusts					
Non-benefit-responsive investment fund	-	6,940,293	-	6,940,293	
Fixed income and fully benefit-responsive investment contract	-	7,540,042	-	7,540,042	
Total collective trusts	-	14,480,335	-	14,480,335	
Common stocks	14,599,021	-	-	14,599,021	
Total investments at fair value	\$ 66,742,463	\$ 14,480,335	\$ -	\$ 81,222,798	

Description	2010						
	Level 1		Level 2		Level 3		Total
Mutual funds							
Growth and income funds	\$	15,950,977	\$	-	\$	-	\$ 15,950,977
Growth funds		13,683,799		-		-	13,683,799
Aggressive growth funds		9,171,750		-		-	9,171,750
Fixed income funds		5,833,204		-		-	5,833,204
Total mutual funds		44,639,730		-		-	44,639,730
Collective trusts							
Non-benefit-responsive investment fund		-		6,081,484		-	6,081,484
Fully benefit-responsive investment contract		-		5,767,213		-	5,767,213
Total collective trusts		-		11,848,697		-	11,848,697
Common stocks		16,468,845		-		-	16,468,845
Total investments at fair value	\$	61,108,575	\$	11,848,697	\$	-	\$ 72,957,272

NOTES TO FINANCIAL STATEMENTS - CONTINUED

December 31, 2011 and 2010

NOTE E INVESTMENT CONTRACTS WHICH INCLUDE INSURANCE AND INVESTMENT CONTRACTS

During 2010 and through September 30, 2011, the Plan offered the DWS Stable Value Fund which fully invested its funds into the Pyramid Stable Value Portfolio Fund (Pyramid Fund). The Pyramid Fund invested in many securities including guaranteed investment contracts (GICs), GIC alternatives, such as separate account GICs, or synthetic GICs. The Pyramid Fund also invested in a portfolio of marketable fixed income securities and other financial instruments (collectively called Portfolio Securities), for which Deutsche Bank Trust Company Americas (Deutsche Bank), the trustee, was able to enter into one or more agreements (Liquidity Agreements) in the name of the Pyramid Fund, in order to provide book value liquidity for Portfolio Securities sold from the Pyramid Fund to make Plan participant-directed withdrawals. Liquidity Agreements were issued by banks (other than Deutsche Bank or any of its affiliates), insurance companies and other financial institutions, domestic and foreign.

Effective September 30, 2011, the Plan offered BNP Paribas Income Plus Fund (BNP Fund) as an investment option to the Plan participants. This fund primarily invests in GICs, money market funds, money market instruments, repurchase agreements, private placements, bank investment contracts and synthetic GICs.

Investments in GICs guarantee a stated rate of interest for a fixed maturity. In a synthetic GIC structure, the underlying investments are owned by a separate entity. A synthetic GIC is comprised of two components: an underlying asset and a wrapper contract. Wrapper contracts generally change the investment characteristics of underlying securities to those of guaranteed investment contracts. Each wrapper contract obligates the wrap provider to maintain the "contract value" of the underlying investments. The contract value is generally equal to the principal amounts invested in the underlying investments, plus interest accrued at a crediting rate established under the contract, less any adjustments for withdrawals (as specified in the wrap agreement).

In general, if the contract value of the wrap agreement exceeds the market value of the underlying investments (including accrued interest), the wrap provider becomes obligated to pay that difference to the fund in the event that shareholder redemptions result in partial or total contract liquidation. The circumstances under which payments are made and the timing of payments between the fund and the wrap provider may vary based on the terms of the wrapper contract.

In certain circumstances, the amount withdrawn from the wrapper contract would be payable at fair value rather than at contract value. These events include termination of participating plans or a material adverse change to the provisions of participating plans. At this time, the Plan believes that the occurrence of such events that would be of sufficient magnitude to limit the ability of the fund to transact at contract value is not probable.

The net asset value of the fund is determined on a daily basis. Units can be issued and redeemed on any business day at that day's unit value. All earnings, expenses, and gains and losses of the fund are reflected in the calculation of the daily unit value. Although it is intended to permit daily withdrawals, some of the assets of the fund, especially investment contracts, may require an adjustment in the value of the investment if a withdrawal is made. In any event, the withdrawal may be deferred over such period of time, not to exceed one year, as may be deemed necessary for fair and orderly management of the fund.

Southwestern Energy Company

401(k) Savings Plan

NOTES TO FINANCIAL STATEMENTS - CONTINUED

December 31, 2011 and 2010

**NOTE E INVESTMENT CONTRACTS WHICH INCLUDE INSURANCE AND
INVESTMENT CONTRACTS Continued**

The interest crediting rate is calculated based upon many factors, including current economic and market conditions, the general interest rate environment, the amount and timing of participant contributions, transfers and withdrawals, and the duration of the fixed-income investments that underlie the wrapper contracts. The average market yield and crediting interest rates of the BNP Fund were 1.30% and 1.61%, respectively for the year ended December 31, 2011. The average yield and crediting interest rates for the DWS Stable Value Fund were 2.07% and 2.62%, respectively, for the year ended December 31, 2010.

NOTE F TAX STATUS

The Internal Revenue Service issued a favorable determination letter dated December 10, 2011, stating that the Plan was designed in accordance with the applicable requirements of the IRC. The Plan has been amended since receiving the determination letter. However, the Plan administrator and the Plan's legal counsel believe that the Plan is currently designed and being operated in compliance with the applicable requirements of the IRC. Therefore, no provision for income taxes has been included in the Plan's financial statements.

Accounting principles generally accepted in the United States of America require Plan management to evaluate tax positions taken by the Plan and recognize a tax liability (or asset) if the Plan has taken an uncertain position that more likely than not would not be sustained upon examination. The Plan administrator has analyzed the tax positions taken by the Plan, and has concluded that as of December 31, 2011, there are no uncertain positions taken or expected to be taken that would require recognition of a liability (or asset) or disclosure in the financial statements. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress. The Plan administrator believes it is no longer subject to income tax examinations for years prior to 2008.

NOTE G PLAN TERMINATION

Although it has not expressed any intent to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA.

NOTE H RISKS AND UNCERTAINTIES

The Plan provides for various investment options in any combination of mutual funds, common stocks and collective trusts. Investment securities are exposed to various risks, such as interest rate, market and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the statement of net assets available for benefits.

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Southwestern Energy Company

401(k) Savings Plan

NOTES TO FINANCIAL STATEMENTS - CONTINUED

December 31, 2011 and 2010

NOTE I RELATED PARTY TRANSACTIONS

Plan investments include shares of Southwestern Energy Company common stock. These transactions represent investments in the Company and, therefore, qualify as party-in-interest transactions. The Fund held 453,624 shares at \$31.94 per share as of December 31, 2011 and 437,225 shares at \$37.43 per share as of December 31, 2010. The Plan also invests in DWS Stock Index collective trust fund that is issued by DWS Trust Company at December 31, 2011. DWS Trust Company is a trustee as defined by the Plan and, therefore, these transactions qualify as party-in-interest transactions. There were no fees paid by the Plan for the investment management services for the years ended December 31, 2011 and 2010. The Plan participants paid loan origination fees to Automatic Data Processing, Inc., the Plan's record-keeper and an entity related to DWS Trust Company, amounting to \$18,250 and \$18,175, during 2011 and 2010, respectively, which qualify as party-in-interest transactions.

NOTE J RECONCILIATION OF FINANCIAL STATEMENTS TO FORM 5500

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The following is a reconciliation of net assets available for benefits per the financial statements to the Form 5500 as of December 31:

	2011	2010
Net assets available for benefits per the financial statements	\$ 83,576,665	\$ 75,209,983
Adjustment from contract value to fair value for fully benefit-responsive investment contracts	15,263	148,796
Net assets available for benefits per the Form 5500	\$ 83,591,928	\$ 75,358,779

The following is a reconciliation of total additions per the financial statements to total income to the 2011 Form 5500 as of December 31:

	2011
Total additions per the financial statements	\$ 13,781,234
Reversal of prior year adjustment from contract value to fair value for fully benefit-responsive investment contracts	(148,796)
Adjustment from contract value to fair value for fully benefit-responsive investment contracts	15,263
Total income per the Form 5500	\$ 13,647,701

Southwestern Energy Company**401(k) Savings Plan**

Form 5500 Schedule H, Line 4i Schedule of assets (held at end of year)

December 31, 2011

(a)	(b)	(c)	(e)
Party-in-Interest Identification	Identity of Issuer, Borrower, Lessor or Similar Party	Description of Investment, Including Maturity Date, Rate of Interest, Collateral, Par or Maturity Value	Current Value
*	Southwestern Energy Company - Common Stock	453,624 Common Shares	\$ 14,488,746
	BNP Paribas Income Plus Fund PIMCO Funds - Total Return Fund	Collective Trust Mutual Fund	7,540,042 7,175,562
*	DWS Stock Index Fund Amer Europacific Growth - R-3 International Fund	Collective Trust Mutual Fund	6,940,293 6,446,133
	Prudential Jennison Mid Cap Growth A	Mutual Fund	5,636,889
	T. Rowe Price Retirement 2040 Advantage	Mutual Fund	5,625,230
	T. Rowe Price Retirement 2020 Advantage	Mutual Fund	5,456,160
	Davis New York Venture Fund	Mutual Fund	4,821,610
	T. Rowe Price Retirement 2030 Advantage	Mutual Fund	4,814,708
	BlackRock Equity Dividend	Mutual Fund	3,654,442
	Aston/River Road Small Cap Value	Mutual Fund	2,878,502

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	Aston/Montag Caldwell Long Term Growth Fund	Mutual Fund	2,721,115
	T. Rowe Price Retirement 2010 Advantage	Mutual Fund	1,391,753
	T. Rowe Price Retirement Income Advantage	Mutual Fund	1,246,220
	T. Rowe Price Retirement 2050 Advantage	Mutual Fund	275,118
	Entergy Corporation	1,510 Common Shares	110,275
*	Participant loans	Participant loans with interest rates from 4.25% to 9.25% and maturity dates through 2017	2,339,695
			\$ 83,562,493

*Party-in-interest

Note: Column (d) cost information has been omitted as all investments are participant-directed.

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Administrator of the Plan has duly caused this annual report to be signed on its behalf by the undersigned hereunto duly authorized.

SOUTHWESTERN ENERGY COMPANY
401(k) SAVINGS PLAN

Date: June 25, 2012

By: /s/ GREG D. KERLEY
Greg D. Kerley
Executive Vice President
and Chief Financial Officer,
Southwestern Energy Company

EXHIBIT INDEX

**EXHIBIT
NUMBER**

EXHIBIT

23.1

Consent of Grant Thornton LLP