PIONEER NATURAL RESOURCES CO Form 10-Q November 09, 2007 UNITED STATES	
SECURITIES AND EXCHANGE COMMISSION	
Washington, D.C. 20549	
FORM 10-Q	
XQUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d)	
OF THE SECURITIES EXCHANGE ACT OF 1934	
For the quarterly period ended September 30, 2007	
or	
OTRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d)	
OF THE SECURITIES EXCHANGE ACT OF 1934	
For the transition period from to	
Commission File Number: 1-13245	
PIONEER NATURAL RESOURCES COMPANY	
(Exact name of Registrant as specified in its charter)	
Delaware (State or other jurisdiction of	75-2702753 (I.R.S. Employer
incorporation or organization)	Identification No.)
5205 N. O'Connor Blvd., Suite 200, Irving, Texas	75039

(Address of principal executive offices)

(Zip Code)

(972) 444-9001

(Registrant's telephone number, including area code)

Not applicable

(Former name, former address and former fiscal year, if changed since last report)

Indicate by check mark whether the Registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the Registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Yes x No o

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, or a non-accelerated filer. See definition of "accelerated filer and large accelerated filer" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer $_{\mathbf{X}}$ Accelerated filer $_{\mathbf{0}}$ Non-accelerated filer $_{\mathbf{0}}$

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Yes o No X

Number of shares of Common Stock outstanding as of November 2, 2007

119,485,277

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TABLE OF CONTENTS

		Page
Cautiona	ry Statement Concerning Forward-Looking Statements	2
Definition	ns of Certain Terms and Conventions Used Herein	3
PART I.	FINANCIAL INFORMATION	
Item 1.	Financial Statements	
Consolida	ated Balance Sheets as of September 30, 2007 and December 31, 2006	4
Consolida	ated Statements of Operations for the three and nine months ended	
Septembe	er 30, 2007 and 2006	6
Consolida	ated Statement of Stockholders' Equity for the nine months ended	
Septembe	er 30, 2007	7
Consolida	ated Statements of Cash Flows for the three and nine months ended	
Septembe	er 30, 2007 and 2006	8
Consolida	ated Statements of Comprehensive Income for the three and nine months	
ended Seg	ptember 30, 2007 and 2006	9
Notes to	Consolidated Financial Statements	10
Item 2.	Management's Discussion and Analysis of Financial Condition and Results of Operations	36
Item 3.	Ouantitative and Oualitative Disclosures About Market Risk	55
Item 4.	Controls and Procedures	58
PART II	. OTHER INFORMATION	
Item 1.	Legal Proceedings	59
Item 1A.	Risk Factors	59
Item 2.	Unregistered Sales of Equity Securities and Use of Proceeds	60

Item 6. Exhibits	60
Signatures	61
Exhibit Index	62

Cautionary Statement Concerning Forward-Looking Statements

The information in this Quarterly Report on Form 10-Q (the "Report") contains forward-looking statements that involve risks and uncertainties. When used in this document, the words "believes," "plans," "expects," "anticipates," "intends," "continue," "may," "will," "could," "should," "future," "potential," "estimate," or the negative of such terms and similar expressions as they relate to Pioneer Natural Resources Company ("Pioneer" or the "Company") are intended to identify forward-looking statements. The forward-looking statements are based on the Company's current expectations, assumptions, estimates and projections about the Company and the industry in which the Company operates. Although the Company believes that the expectations and assumptions reflected in the forward-looking statements are reasonable, they involve risks and uncertainties that are difficult to predict and, in many cases, beyond the Company's control. Accordingly, no assurances can be given that the actual events and results will not be materially different than the anticipated results described in the forward-looking statements. See "Part I, Item 3. Quantitative and Qualitative Disclosures About Market Risk" and "Part II, Item 1A. Risk Factors" in this Report and "Item 1. Business — Competition, Markets and Regulations", "Item 1A. Risk Factors" and "Item 7A. Quantitative and Qualitative Disclosures About Market Risk" in the Company's Annual Report on Form 10-K for the year ended December 31, 2006 for a description of various factors that could materially affect the ability of Pioneer to achieve the anticipated results described in the forward-looking statements. The Company undertakes no duty to publicly update these statements except as required by law.

2

Definitions of Certain Terms and Conventions Used Herein

Within this Report, the following terms and conventions have specific meanings:

- "Bbl" means a standard barrel containing 42 United States gallons.
- "Bcf" means one billion cubic feet and is a measure of natural gas volume.
- "BOE" means a barrel of oil equivalent and is a standard convention used to express oil and gas volumes on a comparable oil equivalent basis. Gas equivalents are determined under the relative energy content method by using the ratio of 6.0 Mcf of gas to 1.0 Bbl of oil or natural gas liquid.
- "BOEPD" means BOE per day.
- "Btu" means British thermal unit, which is a measure of the amount of energy required to raise the temperature of one pound of water one degree Fahrenheit.
- "CBM" means coal bed methane.
- "IPO" means initial public offering.
- "LIBOR" means London Interbank Offered Rate, which is a market rate of interest.
- "MBbl" means one thousand Bbls.
- "MBOE" means one thousand BOEs.
- "Mcf" means one thousand cubic feet and is a measure of natural gas volume.
- "MMBbl" means one million Bbls.
- "MMBOE" means one million BOEs.
- "MMBtu" means one million Btus.
- "MMcfpd" means one million cubic feet per day.
- "NGL" means natural gas liquid.
- "NYMEX" means the New York Mercantile Exchange.
- "Pioneer" or "the Company" means Pioneer Natural Resources Company and its subsidiaries.
- "proved reserves" mean the estimated quantities of crude oil, natural gas and natural gas liquids which geological and engineering data demonstrate with reasonable certainty to be recoverable in future years from known reservoirs under existing economic and operating conditions, *i.e.*, prices and costs as of the date the estimate is made. Prices include consideration of changes in existing prices provided only by contractual arrangements, but not on escalations based upon future conditions.
- (i) Reservoirs are considered proved if economic producibility is supported by either actual production or conclusive formation test. The area of a reservoir considered proved includes (A) that portion delineated by drilling and defined by gas-oil and/or oil-water contacts, if any; and (B) the immediately adjoining portions not yet drilled, but which can be reasonably judged as economically productive on the basis of available geological and engineering data. In the absence of information on fluid contacts, the lowest known structural occurrence of hydrocarbons controls the lower proved limit of the reservoir.
- (ii)Reserves which can be produced economically through application of improved recovery techniques (such as fluid injection) are included in the "proved" classification when successful testing by a pilot project, or the operation of an installed program in the reservoir, provides support for the engineering analysis on which the project or program was based.
- (iii)Estimates of proved reserves do not include the following: (A) oil that may become available from known reservoirs but is classified separately as "indicated additional reserves"; (B) crude oil, natural gas and natural gas liquids, the recovery of which is subject to reasonable doubt because of uncertainty as to geology, reservoir characteristics or economic factors; (C) crude oil, natural gas and natural gas liquids, that may occur in undrilled prospects; and (D) crude oil, natural gas and natural gas liquids, that may be recovered from oil shales, coal, gilsonite and other such sources.
- "SEC" means the United States Securities and Exchange Commission.

- "VPP" means volumetric production payment.
- "U.S." means United States.
- With respect to information on the working interest in wells, drilling locations and acreage, "net" wells, drilling locations and acres are determined by multiplying "gross" wells, drilling locations and acres by the Company's working interest in such wells, drilling locations or acres. Unless otherwise specified, wells, drilling locations and acreage statistics quoted herein represent gross wells, drilling locations or acres.
- Unless otherwise indicated, all currency amounts are expressed in U.S. dollars.

3

PART I. FINANCIAL INFORMATION

Item 1. Financial Statements

PIONEER NATURAL RESOURCES COMPANY

CONSOLIDATED BALANCE SHEETS

(in thousands, except share data)

September 30, 2007	December 31, 2006
(,	
\$ 19,271	\$ 7,033
, and the second	195,534
9,458	3,837
88,302	24,693
98,918	95,131
11,004	11,509
89,077	82,927
670,026	_
41,948	63,665
48,847	52,229
1,307,125	536,558
8,449,226	7,967,708
154,007	210,344
(1,940,595) (1,895,408)
6,662,638	6,282,644
3,817	345
310,872	309,908
137,014	131,840
	•
5,609	4,333
126,509	89,771
	2007 (Unaudited) \$ 19,271 230,274 9,458 88,302 98,918 11,004 89,077 670,026 41,948 48,847 1,307,125 8,449,226 154,007 (1,940,595 6,662,638 3,817 310,872 137,014 5,609

\$ 8,553,584 \$ 7,355,399

The financial information included as of September 30, 2007 has been prepared by management
without audit by independent registered public accountants.

The accompanying notes are an integral part of these consolidated financial statements.

4

PIONEER NATURAL RESOURCES COMPANY

CONSOLIDATED BALANCE SHEETS (Continued)

(in thousands, except share data)

LIABILITIES AND STOCKHOLDERS' EQUITY Current liabilities:	September 30, 2007 (Unaudited)		December 31, 2006	
Accounts payable:				
Trade	\$ 347,047	9	332,795	
Due to affiliates	15,411		17,025	
Interest payable	28,415		31,008	
Income taxes payable	17,462		12,865	
Discontinued operations held for sale	104,582		_	
Other current liabilities:	,			
Derivatives	159,267		141,898	
Deferred revenue	163,941		181,232	
Other	167,347		170,156	
Total current liabilities	1,003,472		886,979	
Long-term debt	2,610,683		1,497,162	
Derivatives	47,074		125,459	
Deferred income taxes	1,289,401		1,172,507	
Deferred revenue	364,636		483,279	
Other liabilities and minority interests	173,592		205,342	
Stockholders' equity:				
Common stock, \$.01 par value; 500,000,000 shares authorized; 123,266,123 and 122,686,073 shares				
issued at September 30, 2007 and December 31, 2006, respectively	1,233		1,227	
Additional paid-in capital Transport stock of costs 5.712 120 and 1.182 000 shares at September 20, 2007 and December 21.	2,683,575		2,654,047	
Treasury stock, at cost: 5,713,120 and 1,183,090 shares at September 30, 2007 and December 31, 2006, respectively	(247,599)	(53,274)
Retained earnings	621,582	,	497,488	,
Accumulated other comprehensive income (loss):	021,502		157,100	
Net deferred hedge losses, net of tax	(125,343)	(167,220)
Cumulative translation adjustment	131,278	,	52,403	,
Total stockholders' equity	3,064,726		2,984,671	
Commitments and contingencies	2,001,720		-,>01,071	
	\$ 8,553,584	\$	7,355,399	

The financial information included as of September 30, 2007 has been prepared by management

without audit by independent registered public accountants.

5			

The accompanying notes are an integral part of these consolidated financial statements.

PIONEER NATURAL RESOURCES COMPANY

CONSOLIDATED STATEMENTS OF OPERATIONS

(in thousands, except per share data)

(Unaudited)

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2007	2006	2007 2006	
Revenues and other income:				
Oil and gas	\$ 458,898	\$ 384,112	\$ 1,232,272 \$ 1,108,634	1
Interest and other	30,991	14,017	71,051 33,576	
Gain (loss) on disposition of assets, net	558	(436) (860) (3,990)
	490,447	397,693	1,302,463 1,138,220)
Costs and expenses:				
Oil and gas production	113,554	88,687	308,380 264,741	
Depletion, depreciation and amortization	113,879	82,562	280,927 233,269	
Impairment of long-lived assets	(2,582) —	15,309 —	
Exploration and abandonments	34,498	41,006	170,143 158,671	
General and administrative	32,330	29,262	94,304 88,466	
Accretion of discount on asset retirement obligations	1,702	940	5,025 2,793	
Interest	35,476	23,467	94,432 82,857	
Hurricane activity, net	110	_	60,658 38,000	
Other	7,513	14,001	23,478 31,208	
	336,480	279,925		